

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123073290000

Completion Report

Spud Date: February 22, 1972

OTC Prod. Unit No.:

Drilling Finished Date: March 02, 1972

Amended

1st Prod Date: December 23, 1935

Amend Reason: CONVERT TO INJECTION WELL.

Completion Date: January 14, 1936

Recomplete Date: March 10, 2023

Drill Type: SERVICE WELL

Well Name: EAST FITTS UNIT (G E SMITH #6) 29-6

Purchaser/Measurer:

Location: PONTOTOC 28 2N 7E
C SW NE SW
1650 FSL 1650 FWL of 1/4 SEC
Latitude: 34.611921 Longitude: -96.57668
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	544		528	SURFACE
PRODUCTION	9	40	J-55	3597		2200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17	J-55	3554	0	255	0	3554

Total Depth: 4300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3533	ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3597	3848

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
VIOLA	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERMIT # 2200902201
WELL WAS CONVERTED TO INJECTION WELL. NO FRACS , NO ACID JOBS , OPEN HOLE VIOLA 3597-3848.

FOR COMMISSION USE ONLY

1149811

Status: Accepted