Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35081243350000 **Completion Report** Spud Date: July 16, 2022

OTC Prod. Unit No.: 081-230191-0-0000 Drilling Finished Date: July 24, 2022

1st Prod Date: December 31, 2022

Completion Date: December 15, 2022

Drill Type: STRAIGHT HOLE

Well Name: COWBOY 2-1 Purchaser/Measurer: KINDER MORGAN

LINCOLN 1 15N 4E Location:

W2 W2 E2 SE

1320 FSL 1220 FEL of 1/4 SEC

Latitude: 35.800539 Longitude: -96.827082 Derrick Elevation: 967 Ground Elevation: 958

MONTCLAIR ENERGY LLC 22644 Operator:

> 3509 FRENCH PARK DR STE B EDMOND, OK 73034-7291

	Completion Type					
X Single Zone						
	Multiple Zone					
	Commingled					

Location Exception
Order No
726959

Increased Density				
Order No				
725162				

First Sales Date: 12/31/2022

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	618	500	345	SURFACE
PRODUCTION	5.5	17	K-55	4587	1500	110	3802

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4588

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug				
Depth Plug Type				
There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2023	HUNTON			145	145	220	PUMPING	360		

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Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders				
Order No	Unit Size			
722011	640			

Perforated Intervals				
From	То			
4458	4474			
4483	4488			

Acid Volumes
2,000 GALLONS 15% HCL

Fracture Treatments
NONE

Formation	Тор
OSWEGO	3548
PRUE	3600
VERDIGRIS	3745
PINK LIME	3851
MISSISSIPPI	4190
WOODFORD	4420
HUNTON	4458
SYLVAN	4489
VIOLA	4574

Were open hole logs run? Yes Date last log run: July 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1149590

Status: Accepted

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