

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268650000

Completion Report

Spud Date: July 14, 2022

OTC Prod. Unit No.: 073-230550-0-0000

Drilling Finished Date: August 20, 8022

1st Prod Date: November 29, 2022

Completion Date: November 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: RUEB 1507 4H-26X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 26 15N 7W
SE NW NE NW
414 FNL 1928 FWL of 1/4 SEC
Latitude: 35.753872 Longitude: -97.916611
Derrick Elevation: 1141 Ground Elevation: 1111

First Sales Date: 11/29/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732298		732247	
	Commingled			732246	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	482	1130	345	SURFACE
INTERMEDIATE	8 5/8	32	J-55	7552	2530	1110	404
PRODUCTION	5 1/2	20	P-110	18874	12090	1735	443

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18904

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2022	MISSISSIPPIAN	1652	43	1323	801	1338	FLOWING	2000	128	1317

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
626842	640
732297	MULTI UNIT

Perforated Intervals	
From	To
8626	18805

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
TOTAL FLUID - 502,841BBLS	
TOTAL PROPPANT - 25,236,148LBS	

Formation	Top
MISSISSIPPIAN	8090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC- THE FINAL ORDER 733050 IS AN EXCEPTION TO OAC 165:10-3-28.

Lateral Holes
Sec: 35 TWP: 15N RGE: 7W County: KINGFISHER SE SW SW SW 80 FSL 358 FWL of 1/4 SEC Depth of Deviation: 7860 Radius of Turn: 477 Direction: 180 Total Length: 10173 Measured Total Depth: 18904 True Vertical Depth: 8356 End Pt. Location From Release, Unit or Property Line: 80

FOR COMMISSION USE ONLY	
Status: Accepted	1149476