

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019263970001

Completion Report

Spud Date: August 27, 2020

OTC Prod. Unit No.: 019-012538-0-5383

Drilling Finished Date: September 03, 2020

Amended

Amend Reason: CONVERTING WELL TO INJECTOR AND CHANGE WELL NUMBER, ADD PERFORATIONS

1st Prod Date: January 24, 2021

Completion Date: January 13, 2021

Recomplete Date: December 06, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: SW WILDCAT JIM DEESE UNIT 18-5I

Purchaser/Measurer:

Location: CARTER 7 2S 2W
NW NE SW SW
1152 FSL 722 FWL of 1/4 SEC
Latitude: 34.393942 Longitude: -97.455063
Derrick Elevation: 0 Ground Elevation: 1032

First Sales Date:

Operator: MACK ENERGY CO 11739

4700 GAILLARDIA PKWY STE 102
OKLAHOMA CITY, OK 73142-1839

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	K-55	1325		685	SURFACE
PRODUCTION	7	26	J-55	4727		495	2200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4727

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2927	7" X 7/8" ASIX	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: MORRIS LOW			Code: 403MRRSL			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
701901		10		4449			4520			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				623 BARRELS, 21,100 POUNDS 16/30 SAND IN 1, 2, 3 STAGES						
Formation Name: MORRIS UP			Code: 403MRRSU			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
701901		10		4387			4430			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				525 BARRELS, 15,100 POUNDS 16/30 SAND IN 1, 2, 3 STAGES						
Formation Name: CARPENTER			Code: 404CRPR			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
701901		10		3967			4167			
				3976			3996			
Acid Volumes				Fracture Treatments						
AZ WITH 725 GALLONS 15% NEFE				446 BARRELS, 12,300 POUNDS 16/30 IN 1, 2, 3 STAGES						
Formation Name: TUSSY			Code: 404TSSY			Class: INJ				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
701901		10		3709			3749			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				437 BARRELS, 10,100 POUNDS 16/30 SAND IN 1, 2, 3 STAGES						

Formation Name: DEESE		Code: 404DEESS		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
701901	10	2967	2979		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation Name: EASON		Code: 404ESON		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
701901	10	3447	3455		
		3474	3522		
Acid Volumes		Fracture Treatments			
AZ WITH 400 GALLONS 1% NEFE		There are no Fracture Treatments records to display.			

Formation Name: FUSULINID		Code: 404FSLD		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
701901	10	3187	3303		
Acid Volumes		Fracture Treatments			
AZ WITH 725 GALLONS 15% NEFE		There are no Fracture Treatments records to display.			

Formation	Top
CISCO	1500
HOXBAR GROUP	1950
COUNTY LINE	2126
COUNTY LINE	2200
TATUMS	2400
DEESE GROUP	2900
FUSULINID	2920
EASON	3430
TUSSY LIME	3540
TUSSY	3600
CARPENTER	3920
MORRIS	4110

Were open hole logs run? Yes
Date last log run: September 01, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

PERMIT # 2301002001

THIS WELL IS PART OF THE NEWLY FORMED SOUTHWEST WILDCAT JIM DEESE UNIT.

Bottom Holes
Sec: 7 TWP: 2S RGE: 2W County: CARTER
SE SW NW SW
1484 FSL 591 FWL of 1/4 SEC
Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0
Measured Total Depth: 4820 True Vertical Depth: 4796 End Pt. Location From Release, Unit or Property Line: 947

FOR COMMISSION USE ONLY	
Status: Accepted	1149575