

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238660000

Completion Report

Spud Date: September 19, 2022

OTC Prod. Unit No.: 04523103000000

Drilling Finished Date: October 14, 2022

1st Prod Date: December 14, 2022

Completion Date: December 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRENT 6/31 PA 2H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

First Sales Date: 12/14/2022

Location: ELLIS 7 19N 25W
NW NW NE NE
250 FNL 1200 FEL of 1/4 SEC
Latitude: 36.14341 Longitude: -99.903317
Derrick Elevation: 2526 Ground Elevation: 2499

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731361		726761	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1998	1500	705	SURFACE
INTERMEDIATE	7	29	HPP-110	9518	1500	965	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10752	2500	930	8993	19745

Total Depth: 19745

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2022	CHEROKEE	770	44	1283	1666	1042	FLOWING	4243	24/64	1525

Completion and Test Data by Producing Formation	
Formation Name: CHEROKEE	Code: 404CHRK
Class: OIL	

Spacing Orders	
Order No	Unit Size
716929	1280

Perforated Intervals	
From	To
9934	19728

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
FRAC W/ 16,119,642 GALS SLICKWATER, CARRYING 8,536,160# 100 MESH SAND & 7,283,119# 40/70 SAND	

Formation	Top
CHEROKEE	9350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 31 TWP: 20N RGE: 25W County: ELLIS SW NW NE NE 334 FNL 1310 FEL of 1/4 SEC Depth of Deviation: 9056 Radius of Turn: 616 Direction: 360 Total Length: 9721 Measured Total Depth: 19745 True Vertical Depth: 9432 End Pt. Location From Release, Unit or Property Line: 334

FOR COMMISSION USE ONLY	
Status: Accepted	1149622