Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151246070000 **Completion Report** Spud Date: November 21, 2022

OTC Prod. Unit No.: 151-230961-0-0000 Drilling Finished Date: December 03, 2022

1st Prod Date: January 04, 2023

Completion Date: January 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: MACKEY FAMILY 14-29-13 1H Purchaser/Measurer: TARGA

WOODS 14 29N 13W Location:

SE SE SE SE

170 FSL 215 FEL of 1/4 SEC

Latitude: 36.986211 Longitude: -98.563123 Derrick Elevation: 1344 Ground Elevation: 1323

BCE-MACH LLC 24174 Operator:

> 14201 WIRELESS WAY STE 300 **OKLAHOMA CITY, OK 73134-2512**

Completion Type							
Х	Single Zone						
Multiple Zone							
Commingled							

Location Exception						
Order No						
732309						

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date: 1/4/2023

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13.375	48	J-55	328	500	315	SURFACE		
INTERMEDIATE	7	26	P-110	5237	1300	210	1731		

Liner									
Туре	e Size Weight Grade Length PSI SAX				SAX	SAX Top Depth Bottom			
LINER	4.5	13	P-110	4192	1000	0	5147	9339	

Total Depth: 9354

Packer							
Depth	Brand & Type						
5115	AS1X						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2023	MISSISSIPPIAN	64	21	343	5359	1478	GAS LIFT		128	102

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Class: OIL Code: 359MSSP **Spacing Orders Perforated Intervals Order No Unit Size** From То 728972 640 5237 9354 **Acid Volumes Fracture Treatments**

Formation	Тор
MISSISSIPPIAN	4847

255 BBLS 15% HCL

Were open hole logs run? No Date last log run:

31,813 BBLS / 602,800 LBS SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THE OPERATOR REPRESENTED BY AMANDA LAIR STATED THAT THERE WAS NO CEMENT USED FOR THE LINER SPRING BECAUSE IT WAS AN "OH PACKER".

Lateral Holes

Sec: 14 TWP: 29N RGE: 13W County: WOODS

NE NW NE NE

51 FNL 662 FEL of 1/4 SEC

Depth of Deviation: 4329 Radius of Turn: 646 Direction: 1 Total Length: 4117

Measured Total Depth: 9354 True Vertical Depth: 4846 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

1149565

Status: Accepted

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