

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248530000

**Completion Report**

Spud Date: August 20, 2021

OTC Prod. Unit No.: 051-227856

Drilling Finished Date: November 09, 2021

**Amended**

1st Prod Date: April 12, 2022

Amend Reason: ADD SPACING ORDER

Completion Date: April 06, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: GRETZKY 0406 1-2-35WXH

Purchaser/Measurer: ENERGY  
TRANSFER/ONEOK SPLIT CONNECT

First Sales Date: 4/12/2022

Location: GRADY 11 4N 6W  
SE SE NE NW  
1106 FNL 2313 FWL of 1/4 SEC  
Latitude: 34.838153 Longitude: -97.800827  
Derrick Elevation: 0 Ground Elevation: 1132

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD  
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725865		719590	
	Commingled			719588	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1471	1500	715	SURFACE
INTERMEDIATE	13.625	54.5	J55	12470	3000	1005	933
PRODUCTION	5.5	23	P110	24979	13000	3520	14800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25012**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	WOODFORD	21	57.53324	18216	867429	82	FLOWING	230	46/94	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
94778	640
421185	640
725864	MULTI

Perforated Intervals

From	To
15371	19911
19911	24952

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

459,819 BBLS OF FLUID  
 17,246,675 LBS OF PROPPANT

Formation	Top
WOODFORD	15174

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 4N RGE: 6W County: GRADY

NE   NW   NE   NE

200 FNL   886 FEL of 1/4 SEC

Depth of Deviation: 14143 Radius of Turn: 462 Direction: 360 Total Length: 10573

Measured Total Depth: 25012 True Vertical Depth: 14606 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

Status: Accepted

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