

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051246320000

**Completion Report**

Spud Date: June 18, 2019

OTC Prod. Unit No.: 051-226785

Drilling Finished Date: August 18, 2019

1st Prod Date: March 24, 2020

Completion Date: February 21, 2020

**Drill Type: HORIZONTAL HOLE**

Well Name: HEALEY 5-13-12XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 13 7N 6W  
 NW SE SW NE  
 2264 FNL 1756 FEL of 1/4 SEC  
 Latitude: 35.081397 Longitude: -97.781739  
 Derrick Elevation: 1197 Ground Elevation: 1175

First Sales Date: 3/24/2020

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
698664	

Increased Density	
Order No	
694827	
694614	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1512		438	SURFACE
INTERMEDIATE	7	29	P-110	14443		985	10443
PRODUCTION	4 1/2	15	P-110	19358		635	9112

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19365**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2020	WOODFORD	182	45.59	511	2809	3006	FLOWING	1903	38/64	605

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
567315	640
582004	640

**Perforated Intervals**

From	To
12251	19210

**Acid Volumes**

1433 BBLS 15% HCl

**Fracture Treatments**

306,204 BBLS FLUID & 16,206,570 LBS OF SAND

Formation	Top
WOODFORD	12234

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 12 TWP: 7N RGE: 6W County: GRADY

NE NE NW NE

51 FNL 1577 FEL of 1/4 SEC

Depth of Deviation: 11827 Radius of Turn: 7538 Direction: 2 Total Length: 7114

Measured Total Depth: 19365 True Vertical Depth: 12005 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1145140

Status: Accepted