## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133229490002 **Completion Report** Spud Date: December 27, 1984

OTC Prod. Unit No.: Drilling Finished Date: January 06, 1985

1st Prod Date: January 26, 1985

Amended Completion Date: January 28, 1985 Amend Reason: RECLASSIFY TO DRY

Recomplete Date: July 23, 2019

**Drill Type:** STRAIGHT HOLE

Well Name: CLARK 32-1 Purchaser/Measurer:

Location: SEMINOLE 32 10N 6E First Sales Date:

C W2 NW NW 1980 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 976

Operator:

CENTREX OPERATING COMPANY 17067 PO BOX 1000

6216 S LEWIS STE 135 (TULSA) JENKS, OK 74037-1000

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		106		100	SURFACE
PRODUCTION	4 1/2	9 1/2		3490		100	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3500

Packer				
Depth	Brand & Type			
3376	TENSION			

PI	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	no Initial Data	records to disp	olay.			•	·

June 10, 2020 1 of 2

#### **Completion and Test Data by Producing Formation** Formation Name: EARLSBORO Code: 404ERLB Class: DRY **Spacing Orders Perforated Intervals Order No Unit Size** From То There are no Spacing Order records to display. 3426 3491 **Acid Volumes Fracture Treatments** 250 GALS There are no Fracture Treatments records to display.

Formation	Тор
HOGSHOOTER LS	1591
LAYTON SS	1742
CHECKERBOARD LS	2011
WEWOKA SS	2206
WEWOKA	2459
CALVIN SS	2709
PINK LS	3368
EARLSBORO SS	3431

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - OPERATOR TERMINATED UIC ORDER 7/23/2019.

## FOR COMMISSION USE ONLY

1145239

Status: Accepted

June 10, 2020 2 of 2

·	-02	,									
API 133-22949		ISE BLACK INK ONLY	OK	LAHOMA CO	RPORATION CO	MMISSION					l
OTC PROD. UNIT NO.	Attach copy of		<u> </u>	Oil & Gas	Conservation Divi						
	if recompletion	on or reentry.		Okiahoma Cit	y, Oklahoma 731	52-2000					
ORIGINAL  AMENDED (Reason)	COVERT BACK	TO PRODUCER			Rule 165:10-3-25 LETION REPOR	т					
TYPE OF DRILLING OPERATIO	9 1 47		- Icours	DATE	12-27-84	3			640 Acres		
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE [	HORIZONTAL HOLE		FINISHED			773				
f directional or horizontal, see re-		<del></del>	DATE		1-6-85	_					
COUNTY SEMINO		TWP 10N RGE 6E		PLETION	1-28-85	_					
NAME	CLARK	NO.		ROD DATE	1-26-85			+			
C 1/4 W/2 1/4 NW	1/4 NW 1/4 FSL OF 1/4 SEC	1980 FWL OF 3		MP DATE	7-23-20	19 Pate					—  <sup>E</sup>
ELEVATIO Ground N Derrick Ground	9.76 Latitude (	(if known)	Longit (if kno		-	_ recm	vated	+		-	
OPERATOR Ce	ntrex Operating C	ompany	OTC/OCC OPERATOR	R NO.	17067		4,61	+-+		<del>                                     </del>	$\overline{}$
ADDRESS		P.O. Box 1000					-	+			
CITY	Jenks	STATE	ОК	ZIP	74037			L	CATE WE	il.L	
COMPLETION TYPE		CASING & CEMEN	IT (Form 10	02C must be	attached)					<del>,</del>	
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	ŞAX	TOP OF	:MT
Application Date COMMINGLED		CONDUCTOR									
Application Date LOCATION		SURFACE	8/ 5/8"	23#		106'			100	SUR	
EXCEPTION ORDER INCREASED DENSITY		INTERMEDIATE	4.4/01	0.4/0#		2.4001			100		
ORDER NO.		PRODUCTION	4 1/2"	9 1/2#		3490'			100	<del> </del>	
2 276	TENOIO	L	<u> </u>	L	<u></u>				TOTAL	3,50	$\overline{}$
PACKER @ 3,376 BRANT PACKER @ BRANT	D&TYPEIENSIO	PLUG @	TYPE TYPE		PLUG @	TYPE TYPE		1	DEPTH	0,00	
					FLOG 68						
COMPLETION & TEST DATA	BY PRODUCING FOR	MATION—404	ERLB	~							
FORMATION	EARLSBORO	EARLSBOR		RLSBOR	.0				A	Lo New	Fran
FORMATION SPACING & SPACING ORDER NUMBER			O EA						A	lo New	Esas
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	EARLSBORO	EARLSBOR	O EA	RLSBOR		Jew I	nitio	) 7	at		-
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	EARLSBORO 268643-40	EARLSBOR 535693 - SW DISPOS 3426	O EA	ARLSBOR 268643-40		Jew I Permis	nition (For	) I	at	lo New 6 Reti	-
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	EARLSBORO 268643-40 -OH: D(	EARLSBOR 535693 Y SW DISPOS	O EA	RLSBOR 268643-40 OIL		Jew I Jermin	oition	) T	at		-
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FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME	268643-40 OH: DC 3431 /	EARLSBOR 535693 - SW DISPOS 3426	RO EA	ARLSBOR 268643-40 — <del>OIL - 2</del> 3431	No No	e(mi)	ostri Tron	) T	at		-
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FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)	268643-40 268643-40 3431  250 GAL  10,000# 52	EARLSBOR 535693  V SW DISPOS 3426 3491  CAN ARNOW  A Allowable (165 OR wable (165:10-13-3)	AL 2016 AL 201	ARLSBOR 268643-40 OHL 3 3431	No A No 4  An Know, Gas Purcha First Sales	ecmi)	For	1) T	at		-
FORMATION  SPACING & SPACING  ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA  INITIAL TEST DATE	268643-40 268643-40 3431 250 GAL 10,000# 52	EARLSBOR 535693  V SW DISPOS  3426  3491  Allowable (188	AL 2016 AL 201	ARLSBOR 268643-40 — <del>OIL - 2</del> 3431	No A No 4  An Know, Gas Purcha First Sales	ecmi)	For	1) Ti	at		-
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FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACIDAVOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY  OIL-GRAVITY (API)	250 GAL  10,000# 5c  Min Gaa  Oil Allov  1/26/1985	EARLSBOR 535693  V SW DISPOS 3426 3491  CAN ARNOW  A Allowable (165 OR wable (165:10-13-3)	AL 2016 AL 201	ARLSBOR 268643-40 OHL 3 3431	No A No 4  An Know, Gas Purcha First Sales	ecmi)	For	) 7. n 10	at		-
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY	268643-40 268643-40 3431  250 GAL  10,000# 52	EARLSBOR 535693  V SW DISPOS 3426 3491  CAN ARNOW  A Allowable (165 OR wable (165:10-13-3)	AL 2016 AL 201	ARLSBOR 268643-40 OHL 3 3431	No A No 4  An Know, Gas Purcha First Sales	ecmi)	For	) T	at		-
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACIDAYOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BRL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL	268643-40 268643-40 3431  250 GAL  10,000# \$2  Min Gas Oil Allon 1/26/1985	EARLSBOR 535693  V SW DISPOS 3426 3491  CAN ARNOW  A Allowable (165 OR wable (165:10-13-3)	AL 2016 AL 201	ARLSBOR 268643-40 OHL 3 3431	P No M No   An Know  Gas Purcha  First Sales	ecmi)	For	) T.	at		-
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FORMATION  SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA  INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY  PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE	268643-40 268643-40 3431  250 GAL  10,000# \$2  Min Gas Oil Allon 1/26/1985  27  PUMIFING	EARLSBOR 535693  V SW DISPOS 3426 3491  AUNUM Allowable (168:10-13-3 6/45/2007	1 Trans	ARLSBOR 268643-40 3431 Fluid 2	No Manager And Manager And Manager And Manager And Manager Andrews And	2e(mi)	// For	n 10	est 000)+	to Reh	asy to
FORMATION SPACING & SPACING ORDER NUMBER ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACIDAVOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE	EARLSBORO 268643-40 ——OH: D( 3431 /  250 GAL  10,000# 5c  Min Gaa Oil Allon 1/26/1985  D/  PUMIFING	EARLSBOR 535693  V SW DISPOS 3426 3491  Can Abround Abround Allowable (166: OR wable (168:10-13-3) 8/45/2007	PAL  PAL  PAL  PAL  PAL  PAL  PAL  PAL	ARLSBOR 268643-40 OHL 3431  Fluid 27/23/2019	AND	De(M)	For this report complete	rt and arr	est DOODH	b Reh	zation belief.
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  PERFORATED INTERVALS  ACID/VOLUME  FRACTURE TREATMENT (Fluids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drile	EARLSBORO 268643-40 ——OH: D( 3431 /  250 GAL  10,000# Sc  Min Gas Oil Allon 1/26/1985  D  PUMIFING  ad through, and pertinent reprepared by me or under me	EARLSBOR 535693  V SW DISPOS 3426 3491  Can Abround Abround Allowable (166: OR wable (168:10-13-3) 8/45/2007	PAL  PAL  PAL  PAL  PAL  PAL  PAL  PAL	ARLSBOR 268643-40 OHL 3 3431	Gas Purcha First Sales	De(M)	For this report complete	n //	est DOODH authorized est of my ku	b Reh	zation belief.

# PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

and an order. Onlote their value cored or dissipatin leased.	
NAMES OF FORMATIONS	TOP
HOGSHOOTER LS	1,591
LAYTON SS	1,742
CHECKERBOARD LS	2011
WEWOKA SS	2,206
WEWOKA	2,459
CALVIN SS	2,709
PINK LS	3,368
EARLSBORO SS	3,431

LEASE NAME _		CLARK		WEL	.L NO	32-1
		FOF	R COMMIS	SION USE ONLY		
APPROVED	YES DISAPPRO	DVED NO	2) Reject	Codes		
	-	yes	no			
Were open hole ic Date Last log was Was CO <sub>2</sub> encoun Was H <sub>2</sub> S encount	run tered?	yes yes	no	at what depths?		

Other remarks:	Terminated	UIC order	7-23-2019		
				***************************************	<del></del>

	 640	Acres	 	

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640 Acres						
<u> </u>							<u> </u>
L	<u> </u>						
L							

## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Depth of Direction Radius of Turn Total Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth

SEC	TWP	RGE		COUNTY			
Spot Loc					Feet From 1/4 Sec Lines	FSL	FWL
D111	1/4	1/4	1/4	1/4			1 776
Depth of Deviation	п		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro		

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		<u></u>	Radius of Turn		Direction	Total Length	
Measured Total Depth True Vertical Depth			pth	BHL From Lease, Unit, or Property Line:			