

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133229490002

Completion Report

Spud Date: December 27, 1984

OTC Prod. Unit No.:

Drilling Finished Date: January 06, 1985

Amended

1st Prod Date: January 26, 1985

Amend Reason: RECLASSIFY TO DRY

Completion Date: January 28, 1985

Recomplete Date: July 23, 2019

Drill Type: STRAIGHT HOLE

Well Name: CLARK 32-1

Purchaser/Measurer:

Location: SEMINOLE 32 10N 6E
C W2 NW NW
1980 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 976

First Sales Date:

Operator: CENTREX OPERATING COMPANY 17067
PO BOX 1000
6216 S LEWIS STE 135 (TULSA)
JENKS, OK 74037-1000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23		106		100	SURFACE
PRODUCTION	4 1/2	9 1/2		3490		100	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3500

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3376	TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: EARLSBORO		Code: 404ERLB	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3426	3491
Acid Volumes		Fracture Treatments	
250 GALS		There are no Fracture Treatments records to display.	

Formation	Top
HOGSHOOTER LS	1591
LAYTON SS	1742
CHECKERBOARD LS	2011
WEWOKA SS	2206
WEWOKA	2459
CALVIN SS	2709
PINK LS	3368
EARLSBORO SS	3431

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPERATOR TERMINATED UIC ORDER 7/23/2019.

FOR COMMISSION USE ONLY	
Status: Accepted	1145239

Per Darren Laptad

02

API NO. 133-22949
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

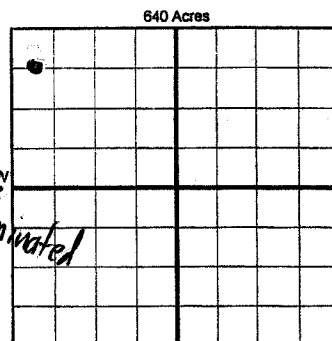
☐ ORIGINAL
☒ AMENDED (Reason)

COVERT BACK TO PRODUCER

COMPLETION REPORT

TYPE OF DRILLING OPERATION *Reclassify to Dry*
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

SPUD DATE 12-27-84
DRLG FINISHED DATE 1-6-85
DATE OF WELL COMPLETION 1-28-85
1st PROD DATE 1-26-85



If directional or horizontal, see reverse for bottom hole location.

COUNTY SEMINOLE SEC 32 TWP 10N RGE 6E
LEASE NAME CLARK WELL NO. 32-1
C 1/4 W/2 1/4 NW 1/4 NW 1/4 FSL OF 1980 FWL OF 330 RECOMP DATE 7-23-2019
ELEVATION Ground 9.76 Latitude (if known) Longitude (if known)
OPERATOR NAME Centrex Operating Company OTC/OCC OPERATOR NO. 17067
ADDRESS P.O. Box 1000
CITY Jenks STATE OK ZIP 74037

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8/ 5/8"	23#		106'		100	SURF
INTERMEDIATE							
PRODUCTION	4 1/2"	9 1/2#		3490'		100	
LINER							

PACKER @ 3,376 BRAND & TYPE TENSION PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,500

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	EARLSBORO	EARLSBORO	EARLSBORO	
SPACING & SPACING ORDER NUMBER	268643-40	535693	268643-40	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry	SW DISPOSAL	Oil	No New Initial Test
	3431	3426	3431	No permit (Form 1000) to Return to Production
PERFORATED INTERVALS		3491		
ACID VOLUME	250 GAL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	10,000#	Sand Amount Frac Fluid unknown		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	1/26/1985	5/15/2007	7/23/2019	
OIL-BBL/DAY	21			
OIL-GRAVITY (API)				
GAS-MCF/DAY	85			
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	110			
PUMPING OR FLOWING	PUMPING			
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

DS

Darren Laptad

5/15/2020

918-747-9997

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 1000

Jenks

OK

74037

dlaptad@centrexop.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

CLARK

WELL NO. 32-1

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Terminated UIC order 7-23-2019

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

640 Acres

Graph Paper

x

y

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: