

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221180001

Completion Report

Spud Date: March 28, 2018

OTC Prod. Unit No.: 087-223790-0-0000

Drilling Finished Date: May 03, 2018

1st Prod Date: July 01, 2018

Completion Date: July 01, 2018

Amended

Amend Reason: AMENDED TO CORRECT BOTTOM PERFORATION AND WELL NAME
(SEE REMARKS)

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEFLORE 1015 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 07/01/2018

Location: MCCLAIN 10 8N 4W
NW NW NE NE
280 FNL 1100 FEL of 1/4 SEC
Latitude: 35.188627564 Longitude: -97.603337465
Derrick Elevation: 0 Ground Elevation: 1293

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690079		676905	
	Commingled	711844 MOD			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1460		490	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	19767		2455	8736

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19775

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2018	WOODFORD	508	40	182	358	3691	FLOWING	1300	128	2520

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
616337	640
627628	640
690002	MULTIUNIT
711843	MULTIUNIT MOD

Perforated Intervals	
From	To
9580	14660
14674	19672

Acid Volumes
10,268 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
20,697,844 GALLONS TOTAL FLUID, 30,036,774 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NAME.

Lateral Holes
Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN SW SE SE SE 177 FSL 349 FEL of 1/4 SEC Depth of Deviation: 8780 Radius of Turn: 1159 Direction: 174 Total Length: 9836 Measured Total Depth: 19775 True Vertical Depth: 9491 End Pt. Location From Release, Unit or Property Line: 177

FOR COMMISSION USE ONLY	
Status: Accepted	1145256

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LEFLORE 1015

WELL NO. 1H

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,410

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ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☐ yes ☒ no

Date Last log was run N/A

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below: _____

Other remarks: NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL N

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
15	8N	4W	MCCLAIN
Spot Location	SW 1/4	SE 1/4	SE 1/4
Depth of Deviation	8,780	Radius of Turn	1159
Measured Total Depth	19,775	True Vertical Depth	9,491
Feet From 1/4 Sec Lines	FSL	177	FEL
Total Length			9,836
BHL From Lease, Unit, or Property Line:			177

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	