# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087221180001 **Completion Report** Spud Date: March 28, 2018

OTC Prod. Unit No.: 087-223790-0-0000 Drilling Finished Date: May 03, 2018

1st Prod Date: July 01, 2018

Amended Completion Date: July 01, 2018

Amend Reason: AMENDED TO CORRECT BOTTOM PERFORATION AND WELL NAME (SEE REMARKS)

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEFLORE 1015 1H Purchaser/Measurer: ENABLE GATHERING &

**PROCESSING** 

First Sales Date: 07/01/2018

Location: MCCLAIN 10 8N 4W NW NW NE NE

280 FNL 1100 FEL of 1/4 SEC

Latitude: 35.188627564 Longitude: -97.603337465 Derrick Elevation: 0 Ground Elevation: 1293

Operator: EOG RESOURCES INC 16231

> 14701 HERTZ QUAIL SPRINGS PKWY **OKLAHOMA CITY, OK 73134-2646**

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690079
711844 MOD

Increased Density
Order No
676905

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1460		490	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	19767		2455	8736

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 19775

Pac	:ker
Depth	Brand & Type
There are no Packe	er records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

**Initial Test Data** 

June 10, 2020 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2018	WOODFORD	508	40	182	358	3691	FLOWING	1300	128	2520

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing	y Orders
Order No	Unit Size
616337	640
627628	640
690002	MULTIUNIT
711843	MULTIUNIT MOD

Perforated	d Intervals
From	То
9580	14660
14674	19672

#### **Acid Volumes**

10,268 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments
20,697,844 GALLONS TOTAL FLUID, 30,036,774
POUNDS TOTAL PROPPANT

Formation	Тор
WOODFORD	9410

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL NAME.

### Lateral Holes

Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN

SW SE SE SE

177 FSL 349 FEL of 1/4 SEC

Depth of Deviation: 8780 Radius of Turn: 1159 Direction: 174 Total Length: 9836

Measured Total Depth: 19775 True Vertical Depth: 9491 End Pt. Location From Release, Unit or Property Line: 177

## FOR COMMISSION USE ONLY

1145256

Status: Accepted

June 10, 2020 2 of 2

NPI 007 20140 1	-01	LANGERON PARIETY							
10. VO1-22110	PLEASE TYPE OR USE B NOTE				CORPORATION CO				
TC PROD. 087-223790 INIT NO.	Attach copy of orig				Gas Conservation DN Post Office Box 52000				
	if recompletion o		w.	Oklahom	a Cily, Oldahoma 731	52-2000			
ORIGINAL X AMENDED (Resson)	AMENDED TO CORRECT WELL NAME (SEE		<b>%</b>	co	Rule 165:10-3-25 IMPLETION REPO	3T			
TYPE OF ORILLING OPERATION	)N		_			<del>"</del>		640 Agres	
	DIRECTIONAL HOLE X	HORIZONTAL HOLE	<u> </u>	JO DATE	3/28/18				×
SERVICE WELL I directional or horizontal, see r	everse for bottom hole location.		DR DA	LG FINISHED TE	5/3/18				
OUNTY MCCLA	VIN SEC 10 TWP	8N RGE 4V		TE OF WELL MPLETION	7/1/2018				
ease i	EFLORE 1015	WELL		PROD DATE	7/1/2018				
NW 14 NW 14 NE		NO. (FEL)DF		· · · · · · · · · · · · · · · · · · ·	17 1120 10	w			
NAA 114 IAA 14 IAE EEAATIO	1/4 SEC	1/4 SEC		COMP DATE					
N Derrick Groun	d 1293 Latitude (If land	m) 25, 1881	27500	igitude Inown) -97	603337	165			
PERATOR	EOG Resources, In	C.	OTC/60C		16231				
VAME NODRESS		Hertz Quail Sp							
	- Carlo Carl		<del></del>			<del> </del>			
OITY OI	klahoma City	STATE	OI	ZIP	73134		Li	OCATE WE	il.
COMPLETION TYPE		CASING & CEMEN			C	girme	ne	044	TOP OF CMT
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	IOF OF CMT
Application Data COMMINGLED		CONDUCTOR	1		1.22	Gi. Solozia:		(p. 2574	
Application Date OCATION	711844 Modaly	SURFACE	9 5/8	36	J-55	1,460		490	SURFACE
EXCEPTION ORDER INCREASED DENSITY	690079 <i>F.V.</i>	INTERMEDIATE							
ORDER NO.	676905	PRODUCTION.	5 1/2 x	7 20/32	P-110	19767		2,455	8,736
	:	LINER							
PACKER @BRAN	DATYPE	PLUG @	TY	900	PLUG (2)	TYPE		TOTAL DEPTH	19,775
				·	7 77 7 <b>-</b>				
	· · · · · · · · · · · · · · · · · · ·	PLUG @	/A==**	S-7-7-1	PLUG@	TYPE			
COMPLETION & TEST DAT	A BY PRODUCING FORMAT		***********	S-7-7-1		TYPE			garyahir s to the suggestion
COMPLETION & TEST DAT FORMATION	A BY PRODUCING FORMAT WOODFORD	10N 3/9W	OFD"	*	PLUG @			P	eporte
COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER	A BY PRODUCING FORMAT WOODFORD 640/616337, 6270	10N 3/9W	OFD"	*				P to	eported Fracto
COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER ELASS: OIL, Gas. Dry, Inj.	A BY PRODUCING FORMAT WOODFORD	10N 3/9W	OFD"	*	PLUG @		- Haller	P.	eported FracTo
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COMPLETION & TEST DAT FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Olep, Comm Disp, Svo PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT	A BY PRODUCING FORMAT  WOODFORD  840/616337, 627/  OIL  9580 - 19672 -  / 4 6 7 4 - 1967  Total Add - 10,288 gals 7.5%  HCL	319W 928 - MU 690002	OFD"	*	PLUG @			P.   10	eported Trac Fo
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COMPLETION & TEST DAT FORMATION  SPACING & SPACING ORDER NUMBER CLASS: Oil, Ges, Dry, Inj. Oilsp, Comm. Disp, Svo  PERFORATED INTERVALS  ACIDIVOLUME  FRACTURE TREATMENT (FLICAL/Prop Amounts)  INITIAL TEST DATA  INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE	A BY PRODUCING FORMAT  WOODFORD  840/616337, 627/ OIL  9580 - 19672 -  14674 - 1967  Total Acid - 10,288 gais 7.5% HCL  Total Fixid - 20,697,844 gais Total Prop - 30,036,774 lbs  Min Gas Altor X OII Altorable  7/3/2018  508 40 182 358 3691 FLOWING	1900 319 W	FO M	*	PLUG @	haser/Measurer	Enet	ole Gather	ng & Processin
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ADDRESS

CITY

STATE

EMAIL ADDRESS

# PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD LEFLORE 1015 1H Give formation names and tops, if available, or descriptions and thickness of formations LEASE NAME WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITO on file YES □ NO WOODFORD MD 9,410 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? \_\_\_yes <u>X</u>no N/A Date Last log was run Х Was CO<sub>2</sub> encountered? no at what depths? Was H2S encountered? no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "1015" IN LEASE NAME RATHER THAN WELL N BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC 15 TWP RGE COUNTY **8N** 4W **MCCLAIN** Spot Location FSL 177 Feet From 1/4 Sec Lines FEL 349 SW SE 1/4 SE SE Depth of Radius of Turn Total 8,780 1159 174 9.836 ee drainholee are proposad, altach a Deviation Length rate sheet indicating the necessary infor leasured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line 19,775 9,491 177 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 se or specing unit. SEC TWP RGE COUNTY Directional surveys are required for all Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL drainholes and directional wells. 1/4 640 Acres Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 RGE COUNTY Feet From 1/4 Sec Lines Soot Location FSL FWL. Depth of Radius of Tum Direction Total Deviation Measured Total Depth Langth True Vertical Depth BHL From Lease, Unit, or Property Line: