

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043236830000

Completion Report

Spud Date: January 27, 2019

OTC Prod. Unit No.: 043-225763

Drilling Finished Date: April 29, 2019

1st Prod Date: September 29, 2019

Completion Date: September 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RANDI 18/7-19-17 4H

Purchaser/Measurer: ENABLE

Location: DEWEY 19 19N 17W
S2 N2 NE NW
475 FNL 1980 FWL of 1/4 SEC
Latitude: 36.114121575 Longitude: -99.05497623
Derrick Elevation: 1974 Ground Elevation: 1951

First Sales Date: 6/29/2019

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704147	

Increased Density	
Order No	
690786	
690787	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1530	1700	485	SURFACE
PRODUCTION	7	29	P-110	10955	1950	530	5419

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11298	3000	1065	10376	21674

Total Depth: 21674

Packer	
Depth	Brand & Type
10895	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 23, 2019	MISSISSIPPIAN	105	40	1348	12838	1114	FLOWING	850	42	383

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
657193	640
651262	640
704146	MULTIUNIT

Perforated Intervals

From	To
11478	16584
16608	21581

Acid Volumes

36 BBLS 15% HCL, 2376 BBL 7.5% HCL

Fracture Treatments

200,644 BBLS OF FLUID & 11,651,981 LBS OF SAND

Formation	Top
HEEBNER	6556
DOUGLAS	6861
TONKAWA	6995
COTTAGE GROVE	7446
HOGSHOOTER	7772
OSWEGO	8250
CHEROKEE	8472
MORROW	9521
CHESTER	9588
MANNING	10414
MISSISSIPPIAN (MERAMEC)	10900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - MULTIUNIT ORDER 704146

Lateral Holes

Sec: 7 TWP: 19N RGE: 17W County: DEWEY

NE NE NE NW

180 FNL 2625 FWL of 1/4 SEC

Depth of Deviation: 10558 Radius of Turn: 610 Direction: 5 Total Length: 10157

Measured Total Depth: 21674 True Vertical Depth: 10630 End Pt. Location From Release, Unit or Property Line: 180

FOR COMMISSION USE ONLY

Status: Accepted