

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232750002

Completion Report

Spud Date: January 27, 2017

OTC Prod. Unit No.: 015-223265-0-0000

Drilling Finished Date: June 22, 2017

Amended

1st Prod Date: February 28, 2018

Amend Reason: ADDED MISSISSIPPIAN FORMATION

Completion Date: February 28, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEX MAJORS 1-15-22XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CADD0 15 12N 13W
NE NE NE NE
310 FNL 285 FEL of 1/4 SEC
Latitude: 35.52144932 Longitude: -98.55380303
Derrick Elevation: 1600 Ground Elevation: 1570

First Sales Date: 2/28/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
659685	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	60	A10	80			SURFACE
SURFACE	13 3/8	54.5	J-55	1455		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12087		765	4055
PRODUCTION	5 1/2	26	P-110	26304		4404	8797

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26319

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	MISSISSIPPIAN / WOODFORD			2155		2711	FLOWING	6600	20/64	4780

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders

Order No	Unit Size
588369	640
656142	640
659686	MULTIUNIT

Perforated Intervals

From	To
16589	21102
21160	26121

Acid Volumes

3,905 BBL 15% HCL AND 2,929 BBL 6% HCL & 1.5% HF

Fracture Treatments

743,792 BBLS OF FLUID & 25,537,440 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

Spacing Orders

Order No	Unit Size
588369	640
659686	MULTIUNIT

Perforated Intervals

From	To
16430	16543

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: DRY

Formation	Top
WOODFORD	16568
MISSISSIPPIAN	13930

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: CASING FAILURE UPON COMPLETION.

Other Remarks

ADDED MISSISSIPPIAN FORMATION.
THE WELL EXPERIENCED A CASING FAILURE DURING INITIAL COMPLETION THIS WELL IS CURRENTLY BEING EVALUATED. OCC- THIS WELL DID PRODUCE BUT ONLY A SHORT AMOUNT OF TIME BEFORE CASING FAILURE. OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 12N RGE: 13W County: CADD0

SW SE SE SE

81 FSL 373 FEL of 1/4 SEC

Depth of Deviation: 15794 Radius of Turn: 3177 Direction: 173 Total Length: 9889

Measured Total Depth: 26319 True Vertical Depth: 16652 End Pt. Location From Release, Unit or Property Line: 81

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Status: Accepted