

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35095206850000

Completion Report

Spud Date: December 09, 2019

OTC Prod. Unit No.: 095-226642-0-0000

Drilling Finished Date: December 24, 2019

1st Prod Date: February 01, 2020

Completion Date: January 24, 2020

Drill Type: STRAIGHT HOLE

Well Name: CAMALOT A 6

Purchaser/Measurer:

Location: MARSHALL 1 8S 4E
SW NW NE SW
2050 FSL 1596 FWL of 1/4 SEC
Derrick Elevation: 702 Ground Elevation: 690

First Sales Date:

Operator: FIRST ASCENT OPERATING LLC 24437

15455 DALLAS PKWY STE 1050
ADDISON, TX 75001-6721

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | 42 | | 48 | | 100 | SURFACE |
| SURFACE | 9 5/8 | 45 | L-80 | 330 | 700 | 250 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | N-80 | 6075 | 1700 | 855 | 2960 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 6214

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 03, 2020 | ATOKA | 22 | 35 | 50 | 2200 | 28 | PUMPING | 400 | | |

Completion and Test Data by Producing Formation

Formation Name: ATOKA

Code: 403ATOK

Class: OIL

Spacing Orders

Order No

Unit Size

UNSPACED

Perforated Intervals

From

To

5244

5307

Acid Volumes

2,250 GALLONS

Fracture Treatments

420 BARRELS GEL, 25,100 POUNDS BRADY

| Formation | Top |
|-------------------|------|
| LOWER GRAY STRAWN | 4845 |
| HANDY SAND | 4933 |
| "K" SAND | 5016 |
| "P" SAND | 5219 |

Were open hole logs run? Yes

Date last log run: December 22, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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