

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252900001

Completion Report

Spud Date: May 27, 2019

OTC Prod. Unit No.: 049-226488

Drilling Finished Date: July 04, 2019

1st Prod Date: January 31, 2020

Completion Date: January 14, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLLYLUJAH 0404 1-35WH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 34 4N 4W
SW SW SE SE
280 FSL 1080 FEL of 1/4 SEC
Derrick Elevation: 1128 Ground Elevation: 1103

First Sales Date: 1/31/2020

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	K-55	100			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1531		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110HC	10083		765	1439
PRODUCTION	5 1/2"	23#	P-110	17231		1490	7609

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17237

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		17121	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 20, 2020	WOODFORD	525	46	1291	2459	1099	FLOWING	289	36/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319 WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
695585	640

Perforated Intervals	
From	To
12336	17107

Acid Volumes	
11,500 GAL. 15% HCL ACID	

Fracture Treatments	
204,507 BBL. TOTAL FLUID; 9,612,278 LBS TOTAL PROPPANT	

Formation	Top
WOODFORD	11800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 4N RGE: 4W County: GARVIN NW NE NW NW 50 FNL 683 FWL of 1/4 SEC Depth of Deviation: 11937 Radius of Turn: 1417 Direction: 360 Total Length: 4939 Measured Total Depth: 17237 True Vertical Depth: 11315 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY	
Status: Accepted	1144670