

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137274930002

Completion Report

Spud Date: May 27, 2017

OTC Prod. Unit No.: 137-222949 & 049-222949

Drilling Finished Date: July 15, 2017

1st Prod Date: January 08, 2018

Completion Date: December 12, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CELESTA 2-5-32XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 5 2N 4W
SW SW SE SE
213 FSL 1075 FEL of 1/4 SEC
Latitude: 34.66734548 Longitude: -97.63643112
Derrick Elevation: 1213 Ground Elevation: 1188

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686773		663702	
	Commingled			689256	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1450		822	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12442		845	4586
PRODUCTION	5 1/2	23	P-110 ICY	23570		5160	13514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23578

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 23, 2018	SPRINGER	800	44	1012	1356	1918	FLOWING	5200	24/64	

Completion and Test Data by Producing Formation										
Formation Name: SPRINGER				Code: 401SPRG				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
131585		640		13696			18283			
686693		MULTIUNIT		18345			23380			
Acid Volumes				Fracture Treatments						
2691 BBLS 15% HCL ACID				564,547 BBLS OF FLUID & 18,641,825 LBS OF SAND						

Formation	Top
SPRINGER	13693

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 3N RGE: 4W County: GARVIN NW NE NE NE 31 FNL 347 FEL of 1/4 SEC Depth of Deviation: 13200 Radius of Turn: 296 Direction: 4 Total Length: 9882 Measured Total Depth: 23578 True Vertical Depth: 13174 End Pt. Location From Release, Unit or Property Line: 31

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<div>Status: Accepted</div> <div>1138401</div>