

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35143243600000

**Completion Report**

Spud Date: June 15, 2022

OTC Prod. Unit No.:

Drilling Finished Date: June 18, 2022

1st Prod Date: June 28, 2022

Completion Date: June 23, 2022

**Drill Type: DIRECTIONAL HOLE**

Well Name: HARJO 5

Purchaser/Measurer:

Location: TULSA 3 17N 12E  
SW NW SW NW  
710 FSL 50 FWL of 1/4 SEC  
Latitude: 35.98293464 Longitude: -96.02938444  
Derrick Elevation: 755 Ground Elevation: 755

First Sales Date:

Operator: WACHOB OIL & GAS LLC 22840

3378 W HIGHWAY 117  
SAPULPA, OK 74066-6987

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 8 5/8 | 32     | CW    | 73   |     | 40  | SURFACE    |
| PRODUCTION        | 5 1/2 | 17     | CW    | 1770 |     | 300 | SURFACE    |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 1770**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 05, 2022      | GLENN     | 20          | 39                |             |                         | 650           | PUMPING           | 210                      |            |                      |

| Completion and Test Data by Producing Formation |                  |                                 |            |
|---|------------------|---------------------------------|------------|
| Formation Name: GLENN                           |                  | Code: 404GLNN                   | Class: OIL |
| <b>Spacing Orders</b>                           |                  | <b>Perforated Intervals</b>     |            |
| <b>Order No</b>                                 | <b>Unit Size</b> | <b>From</b>                     | <b>To</b>  |
| 31783   | UNIT             | 1658                            | 1668       |
|   |                  | 1671                            | 1677       |
|   |                  | 1684                            | 1694       |
|   |                  | 1699                            | 1712       |
| <b>Acid Volumes</b>                             |                  | <b>Fracture Treatments</b>      |            |
| 1,500 GALLONS                                   |                  | 630 BARRELS, 50,000 POUNDS SAND |            |
|   |                  |                                 |            |

|                  |            |
|------------------|------------|
| <b>Formation</b> | <b>Top</b> |
|------------------|------------|

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

|                             |
|-----------------------------|
| <b>Other Remarks</b>        |
| There are no Other Remarks. |

| Bottom Holes  |
|---|
| Sec: 4 TWP: 17N RGE: 12E County: CREEK<br>SE SE SE NE<br>328 FSL 312 FEL of 1/4 SEC<br>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0<br>Measured Total Depth: 1770 True Vertical Depth: 1609 End Pt. Location From Release, Unit or Property Line: 312 |

| FOR COMMISSION USE ONLY |         |
|-------------------------|---------|
| Status: Accepted        | 1148527 |