

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 3514324360000

Completion Report

Spud Date: June 15, 2022

OTC Prod. Unit No.:

Drilling Finished Date: June 18, 2022

1st Prod Date: June 28, 2022

Completion Date: June 23, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: HARJO 5

Purchaser/Measurer:

Location: TULSA 3 17N 12E
SW NW SW NW
710 FSL 50 FWL of 1/4 SEC
Latitude: 35.98293464 Longitude: -96.02938444
Derrick Elevation: 755 Ground Elevation: 755

First Sales Date:

Operator: WACHOB OIL & GAS LLC 22840

3378 W HIGHWAY 117
SAPULPA, OK 74066-6987

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	CW	73		40	SURFACE
PRODUCTION	5 1/2	17	CW	1770		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2022	GLENN	20	39			650	PUMPING	210		

Completion and Test Data by Producing Formation

Formation Name: GLENN

Code: 404GLNN

Class: OIL

Spacing Orders

Order No	Unit Size
31783	UNIT

Perforated Intervals

From	To
1658	1668
1671	1677
1684	1694
1699	1712

Acid Volumes

1,500 GALLONS

Fracture Treatments

630 BARRELS, 50,000 POUNDS SAND

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 4 TWP: 17N RGE: 12E County: CREEK

SE SE SE NE

328 FSL 312 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 1770 True Vertical Depth: 1609 End Pt. Location From Release, Unit or Property Line: 312

FOR COMMISSION USE ONLY

1148527

Status: Accepted