Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257150000

OTC Prod. Unit No.: 017-227979-0-0000

Completion Report

Spud Date: November 29, 2021

Drilling Finished Date: January 17, 2022 1st Prod Date: May 28, 2022 Completion Date: April 28, 2022

Min Gas Allowable: Yes

Purchaser/Measurer: IRON HORSE

First Sales Date: 5/29/22

Drill Type: HORIZONTAL HOLE

Well Name: HUNT 1207 27-22-3WXH

Location: CANADIAN 34 12N 7W SW NW NW NE 363 FNL 2357 FEL of 1/4 SEC Latitude: 35.47805801 Longitude: -97.92724624 Derrick Elevation: 0 Ground Elevation: 1378

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type		Location Exception						Increased Density							
X Single Zone Order				Order	Jer No				Order No						
	Multiple Zone	726079					723391								
	Commingled							723390							
Casing and Ceme							ment								
		Type SURFACE		Size	Weight	Weight Gr		ade Feet		PSI SAX		Top of CMT			
				9.625	25 36	J5	55 150		00 4230		511	SURFACE			
		PROD	PRODUCTION		5.5	20	P-1	10 203		322		2688	2849		
		Liner													
		Туре	Size	Weig	ght	Grade	Lengt	h	PSI	SAX	Top Depth		Bottom Depth		
		There are no Liner records to display.													

Total Depth: 20357

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	t Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2022	13, 2022 WOODFORD 445		47	3650	8193	2419	FLOWING	399	82	442
		Co	mpletion and	Test Data	by Producing F	ormation	-			
	Formation Name:		Code: 31	9WDFD						
	Spacing Orde	rs			Perforated I					
Order No Unit S				Fror	n	٦				
		640		10070		20				
		640			•					
726	726078 MULTIUNIT									
	Acid Volume	s			Fracture Tre	atments				
	501 GALLONS 15		658 27,4	3,373 BARRELS 439,350 POUNE						
Formation		۲	Гор	v	Vere open hole	loas run? No)			
WOODFORD					ate last log run:	0				
				Were unusual drilling circumstances encount Explanation:						

Other Remarks

OCC - ORDER 720942 & 720943 EXCEPTIONS TO 165:10-13-9 & 165:10-7-11 SEPARATE ALLOWABLE.

Lateral Holes							
Sec: 22 TWP: 12N RGE: 7W County: CANADIAN							
NW NW NE							
97 FNL 2333 FEL of 1/4 SEC							
Depth of Deviation: 9347 Radius of Turn: 533 Direction: 355 Total Length: 10199							
Measured Total Depth: 20357 True Vertical Depth: 9651 End Pt. Location From Release, Unit or Property Line: 97							

FOR COMMISSION USE ONLY

Status: Accepted

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