

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222720000

Completion Report

Spud Date: February 10, 2020

OTC Prod. Unit No.: 087-227034-0-0000

Drilling Finished Date: February 24, 2020

1st Prod Date: December 30, 2020

Completion Date: December 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TERRI 1621 8H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 12/30/2020

Location: MCCLAIN 21 8N 4W
SE NE SW SW
786 FSL 1301 FWL of 1/4 SEC
Latitude: 35.148030726 Longitude: -97.630745674
Derrick Elevation: 0 Ground Elevation: 1270

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718155		692364	
	Commingled			693686	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	963		350	SURFACE
PRODUCTION	5 1/2	20	P-110	20635		2175	1501

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20642

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2021	WOODFORD	166	40	135	813	5530	FLOWING	1150	128	505

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
601388	640
671519	640
672465	640 NPT
718154	MULTIUNIT

Perforated Intervals

From	To
10437	15529
15540	20541

Acid Volumes

2,000 GALLONS TOTAL ACID

Fracture Treatments

21,008,648 GALLONS TOTAL FLUID, 24,733,500 POUNDS TOTAL PROPPANT
--

Formation	Top
WOODFORD	10229

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 8N RGE: 4N County: MCCLAIN

NE NW NW NW

175 FNL 422 FWL of 1/4 SEC

Depth of Deviation: 9700 Radius of Turn: 761 Direction: 4 Total Length: 10181

Measured Total Depth: 20642 True Vertical Depth: 9636 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

Status: Accepted

1146115

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occentralprocessing@occ.ok.gov



Form 1002A
Rev. 2009

API
NO. 087-22272
OTC PROD.
UNIT NO. 087-227034

☒ ORIGINAL
☐ AMENDED (Reason) _____
WELL COMPLETION REPORT
OAC 165:10-3-25

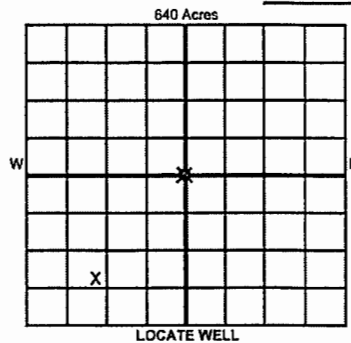
(PLEASE TYPE OR USE BLACK INK ONLY)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	21	TWP	8N	RGE	4W	SPUD DATE	2/10/20
LEASE NAME	TERRI 1621	WELL NO.	8H	DRLG FINISHED DATE	2/24/20	DATE OF WELL COMPLETION	12/30/20	1st PROD DATE	12/30/20
SE 1/4	NE 1/4	SW 1/4	SW 1/4	FSL OF 1/4 SEC	786	FWL OF 1/4 SEC	1,301	RECOMP DATE	
ELEVATION	Derrick FL	Ground	1,270	Latitude (if known)	35.48020726	Longitude (if known)	-97.630745674		
OPERATOR NAME	EOG RESOURCES, INC.	OTC / OCC OPERATOR NO.	16231						
ADDRESS	14701 Hertz Quail Springs Pkwy								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73134				



COMPLETION TYPE

☒ SINGLE ZONE	
☐ MULTIPLE ZONE	
☐ COMMINGLED	
LOCATION EXCEPTION ORDER NO.	695938
INCREASED DENSITY ORDER NO.	692364, 693686

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	963		350	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	20	P110	20,635		2,175	1,501
LINER							
TOTAL DEPTH						20,642	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640/601388, 628255	671519	NPT/	672465	MU/	696285	718154 FD
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10,437 - 20,541						
ACID/VOLUME	Total Acid: 2,000 GAL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid: 21,008,648 GAL Total Prop: 24,733,500 LBS						

Reported to
Frac Focus

RECEIVED

JAN 22 2021

Oklahoma Corporation
Commission

☒

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Enable Gathering & Processing
12/30/2020

INITIAL TEST DATA

INITIAL TEST DATE	1/2/2021					
OIL-BBL/DAY	166					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	135					
GAS-OIL RATIO CU FT/BBL	813					
WATER-BBL/DAY	5,530					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	1,150					
CHOKE SIZE	128					
FLOW TUBING PRESSURE	505					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joni Reeder

NAME (PRINT OR TYPE)

1/14/21

DATE

405-248-3100
PHONE NUMBER

14701 Hertz Quail Springs Pkwy

Oklahoma City

Oklahoma

73134

joni_reeder@eogresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TERRI 1621

WELL NO. 8H

NAMES OF FORMATIONS	TOP
WOODFORD MD	10,229

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

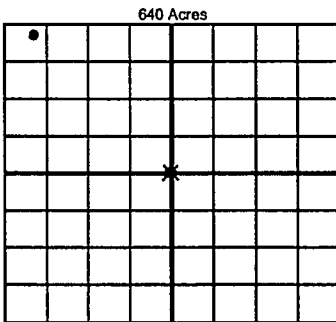
Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

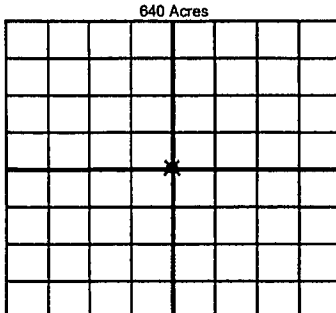
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
16	8N	4N	MCCLAIN
Spot Location	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation	9,700	Radius of Turn	761
Measured Total Depth	20,642	True Vertical Depth	9,636

Feet From 1/4 Sec Lines FSL _____ FWL 422

Direction 4-3.75 Total Length 10,181

BHL From Lease, Unit, or Property Line: 175

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

