

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237650000

**Completion Report**

Spud Date: December 18, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 19, 2018

1st Prod Date:

Completion Date: December 19, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: HOLLOWAY 22 3H 15-18-24

Purchaser/Measurer:

Location: ELLIS 15 18N 24W  
NW SW SE SW  
540 FSL 1510 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2384

First Sales Date:

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1043		555	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1045**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE		Code:	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		NONE	

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
THE HOLLOWAY 22 3H 15-18-24 WELL WAS DRILLED BY EOG RESOURCES, INC. (EOG) TO A TOTAL DEPTH OF 1,045'. THE WELL WAS NEVER COMPLETED. 9-5/8" SURFACE CASING HAS BEEN SET AT 1,043'. EOG FEELS THE WELLBORE RETAINS FUTURE UTILITY FOR HORIZONTAL DEVELOPMENT AND PLANS TO RE-ENTER THE WELL AT A LATER DATE. EOG IS IN THE PROCESS OF FILING FOR TEMPORARY EXEMPTION FROM PLUGGING THROUGH A HEARING WITH AN ALJ. PD NUMBER 202100072.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1146415

API NO. 35-045-23765  
 OTC PROD. UNIT NO. N/A

Oil and Gas Conservation Division  
 P.O. Box 62000  
 Oklahoma City, OK 73152-2000  
 405-522-0577  
 OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
 Corporation  
 Commission

Form 1002A  
 Rev. 2020

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

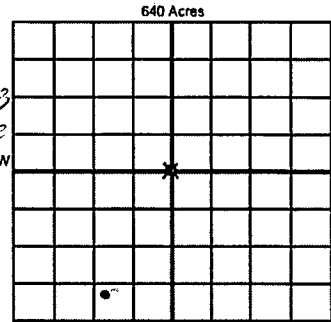
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/18/18  
 DRLG FINISHED DATE 12/19/18  
 DATE OF WELL COMPLETION N/A 12-19-2018  
 1st PROD DATE N/A  
 RECOMP DATE  
 DATE  
 Last work done

COUNTY ELLIS SEC 15 TWP 18N RGE 24W  
 LEASE NAME HOLLOWAY 22 WELL NO. 3H 15-18-24  
 NW 1/4 SW 1/4 SE 1/4 SW 1/4 FSL 540 FWL 1510  
 ELEVATION Ground 2384 Latitude Longitude  
 OPERATOR NAME EOG RESOURCES, INC. OTC / OCC OPERATOR NO. 16231  
 ADDRESS 14701 HERTZ QUAIL SPRINGS PKWY  
 CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73134



LOCATE WELL

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
 Application Date  
☐ COMINGLED  
 Application Date  
 LOCATION EXCEPTION ORDER NO. -692072-744430-  
 MULTIUNIT ORDER NO. N/A  
 INCREASED DENSITY ORDER NO. -675376-692071-

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1043		555	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							1045

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH 1045

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON					
SPACING & SPACING ORDER NUMBER	640/594643					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry					
PERFORATED INTERVALS	N/A					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

☐ Min Gas Allowable (165:10-17-7) OR ☐ Oil Allowable (165:10-13-3) Purchaser/Measurer N/A First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	N/A				
OIL-BBL/DAY					
OIL-GRAVITY ( API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

RECEIVED  
 MAY 03 2021  
 OKLAHOMA CORPORATION  
 COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joni Reeder NAME (PRINT OR TYPE) JONI REEDER DATE 4/29/21 405-246-3100  
 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134 Joni\_reeder@eogresources.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
<del>MARMATON</del>	<del>9275</del>

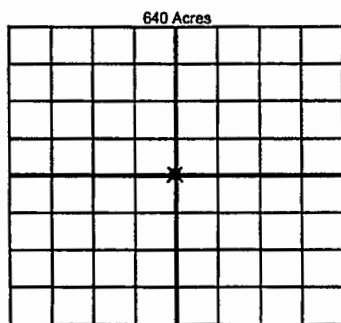
LEASE NAME HOLLOWAY 22

WELL NO. 3H 15-18-24

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? <u> </u>
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

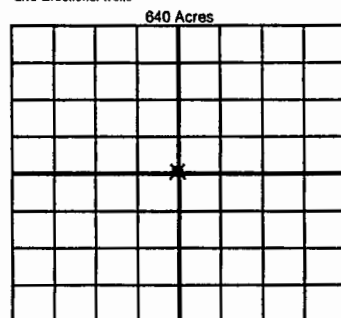
Other remarks: The Holloway 22 3H 15-18-24 well was drilled by EOG Resources, Inc. (EOG) to a TD of 1045'. The well was never completed. 9-5/8" surface casing has been set at 1043'. EOG feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG is in the process of filing for Temporary Exemption from Plugging through a hearing with an ALJ. PD #202100072.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	