

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237600002

**Completion Report**

Spud Date: December 20, 2018

OTC Prod. Unit No.:

Drilling Finished Date: December 20, 2018

1st Prod Date:

Completion Date: December 20, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: BROWN 18 4H

Purchaser/Measurer:

Location: ELLIS 19 18N 24W  
NW NW NE NE  
300 FNL 995 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 2251

First Sales Date:

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1052		555	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1055**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE		Code:	Class: DRY
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NONE		NONE	

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
THE BROWN 18 4H WELL WAS DRILLED BY EOG RESOURCES, INC. (EOG) TO A TOTAL DEPTH OF 1,055'. THE WELL WAS NOT COMPLETED. 9-5/8" SURFACE CASING HAS BEEN SET A 1,052'. EOG FEELS THE WELLBORE RETAINS FUTURE UTILITY FOR HORIZONTAL DEVELOPMENT AND PLANS TO RE-ENTER THE WELL AT A LATER DATE. EOG IS IN THE PROCESS OF FILING FOR TEMPORARY EXEMPTION FROM PLUGGING THROUGH A HEARING WITH AN ALJ. PD NUMBER 202100071.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1146417

API NO. 35-045--23760  
OTC PROD. UNIT NO. N/A

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

SPUD DATE 12/20/18  
DRILG FINISHED DATE 12/20/18

If directional or horizontal, see reverse for bottom hole location.

COUNTY ELLIS SEC 19 TWP 18N RGE 24W

DATE OF WELL COMPLETION N/A 12-20-2018

LEASE NAME BROWN 18 WELL NO. 4H

1st PROD DATE N/A

NW 1/4 NW 1/4 NE 1/4 NE 1/4 FNL 300 FEL 995

RECOMP DATE

ELEVATION Derrick FL Ground 2251 Latitude

Longitude

OPERATOR NAME EOG RESOURCES, INC.

OTC / OCC OPERATOR NO. 16231

ADDRESS 14701 HERTZ QUAIL SPRINGS PKWY

CITY OKLAHOMA CITY STATE OKLAHOMA ZIP 73134

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMINGLED  
LOCATION EXCEPTION ORDER NO. -744483-  
MULTIUNIT ORDER NO. N/A  
INCREASED DENSITY ORDER NO. -692230, 702073-

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8	36	J-55	1052		555	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							-1055

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 1055

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARMATON					
SPACING & SPACING ORDER NUMBER	640/586080					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry					
PERFORATED INTERVALS	N/A					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Purchaser/Messurer N/A  
First Sales Date N/A

INITIAL TEST DATA

INITIAL TEST DATE	N/A					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

RECEIVED

MAY 03 2021

OKLAHOMA CORPORATION  
COMMISSION

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JONI REEDER  
NAME (PRINT OR TYPE) JONI REEDER  
DATE 4/29/21 PHONE NUMBER 405-246-3100  
ADDRESS 14701 HERTZ QUAIL SPRINGS PKWY OKLAHOMA CITY OK 73134  
CITY OKLAHOMA CITY STATE OK ZIP 73134  
EMAIL ADDRESS joni\_reeder@eogresources.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME BROWN 18 WELL NO. 4H

NAMES OF FORMATIONS	TOP
<u>MARMATON</u>	<u>9300</u>

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

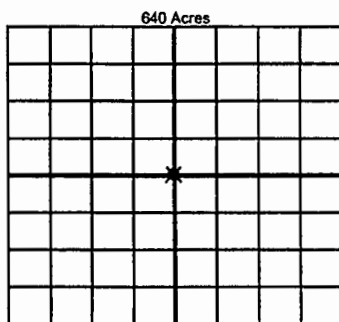
Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below \_\_\_\_\_

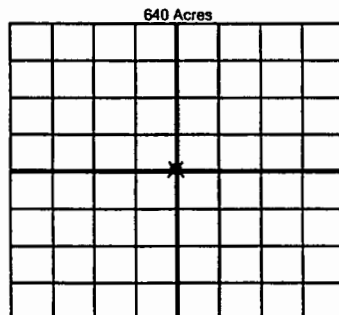
Other remarks: The Brown 18 4H well was drilled by EOG Resources, Inc. (EOG) to a TD of 1055'. The well was not completed. 9-5/8" surface casing has been set at 1052'. EOG feels the wellbore retains future utility for horizontal development and plans to re-enter the well at a later date. EOG is in the process of filing for Temporary Exemption from Plugging through a hearing with an ALJ. PD #202100071



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		Total Length	
Direction		BHL From Lease, Unit, or Property Line:	