

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222030002

Completion Report

Spud Date: February 09, 2020

OTC Prod. Unit No.: 087-227033-0-0000

Drilling Finished Date: March 22, 2020

1st Prod Date: December 30, 2020

Completion Date: December 30, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TERRI 1621 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 12/30/2020

Location: MCCLAIN 21 8N 4W
SW NW SE SW
786 FSL 1331 FWL of 1/4 SEC
Latitude: 35.148030867 Longitude: -97.630645329
Derrick Elevation: 0 Ground Elevation: 1270

Operator: EOG RESOURCES INC 16231

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	718159		692364	
	Commingled			693686	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	963		350	SURFACE
PRODUCTION	5 1/2	20	P-110	20418		2290	1306

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20428

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2021	WOODFORD	234	40	182	778	5451	FLOWING	1495	128	507

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
601388	640
671519	640
672465	640 NPT
718158	MULTIUNIT

Perforated Intervals	
From	To
10288	15309
15323	20326

Acid Volumes
422 GALLONS TOTAL ACID

Fracture Treatments
21,010,646 GALLONS TOTAL FLUID, 24,733,500 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	10021

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 8N RGE: 4W County: MCCLAIN NE NW NE NW 174 FNL 1659 FWL of 1/4 SEC Depth of Deviation: 9646 Radius of Turn: 626 Direction: 360 Total Length: 10156 Measured Total Depth: 20428 True Vertical Depth: 9589 End Pt. Location From Release, Unit or Property Line: 174

FOR COMMISSION USE ONLY	
Status: Accepted	1146114

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occcentralprocessing@occ.ok.gov



Form 1002A
Rev. 2009

API NO. 087-22203
OTC PROD. UNIT NO. 087-227033

☒ ORIGINAL
☐ AMENDED (Reason) _____

WELL COMPLETION REPORT
OAC 165:10-3-25 (PLEASE TYPE OR USE BLACK INK ONLY)

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

SPUD DATE 2/9/20
DRLG FINISHED DATE 3/22/20

DATE OF WELL COMPLETION 12/30/20
1st PROD DATE 12/30/20

RECOMP DATE _____

COUNTY MCCLAIN SEC 21 TWP 8N RGE 4W

LEASE NAME TERRI 1621

WELL NO. 3H

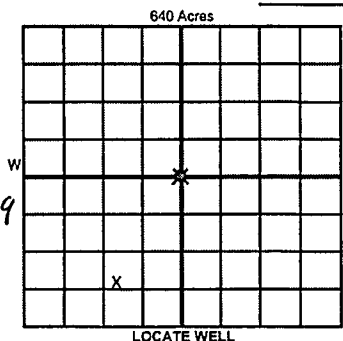
SW 1/4 NW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 786 FWL OF 1/4 SEC 1,331

ELEVATION Derrick FL Ground 1,270 Latitude (if known) 35.148030867 Longitude (if known) -97.630645329

OPERATOR NAME EOG RESOURCES, INC. OTC / OCC OPERATOR NO. 16231

ADDRESS 14701 Hertz Quail Springs Pkwy

CITY Oklahoma City STATE Oklahoma ZIP 73134



COMPLETION TYPE

☐ SINGLE ZONE

☐ MULTIPLE ZONE

☐ COMMINGLED

LOCATION EXCEPTION ORDER NO. 695940

INCREASED DENSITY ORDER NO. 692364, 693686

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	963		350	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	20	P110	20,418		2,290	1,306
LINER							
				TOTAL DEPTH	20,428		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 W/D/F

FORMATION	WOODFORD						
SPACING & SPACING ORDER NUMBER	640/601388, 692255	671519, NPT	672465	MU	695287	718158FO	Reported to FracFrac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	10,288 - 20,326 - sec 16						
ACID/VOLUME	Total Acid - 422 GAL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid: 21,010,646 GAL Total Prop: 24,733,500 LBS						

RECEIVED

JAN 22 2021

Oklahoma Corporation Commission

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Enable Gathering & Processing
OR
Oil Allowable (165:10-13-3) First Sales Date 12/30/2020

INITIAL TEST DATA

INITIAL TEST DATE	1/2/2021					
OIL-BBL/DAY	234					
OIL-GRAVITY (API)	40					
GAS-MCF/DAY	182					
GAS-OIL RATIO CU FT/BBL	778					
WATER-BBL/DAY	5,451					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	1,495					
CHOKE SIZE	128					
FLOW TUBING PRESSURE	507					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Joni Reeder NAME (PRINT OR TYPE) 1/14/21 DATE 405-246-3100 PHONE NUMBER
14701 Hertz Quail Springs Pkwy Oklahoma City Oklahoma 73134 jonireeder@eogresources.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TERRI 1621

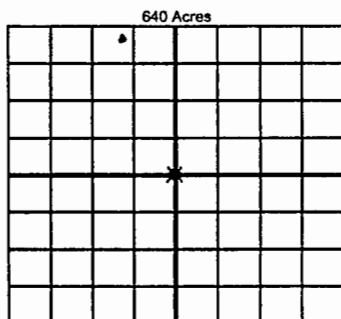
WELL NO. 3H

NAMES OF FORMATIONS	TOP
Woodford	MD 10,021

FOR COMMISSION USE ONLY	
ITD on file ☐ YES ☐ NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	☐ yes ☒ no
Date Last log was run	
Was CO ₂ encountered?	☐ yes ☒ no at what depths?
Was H ₂ S encountered?	☐ yes ☒ no at what depths?
Were unusual drilling circumstances encountered?	☐ yes ☒ no
If yes, briefly explain below	

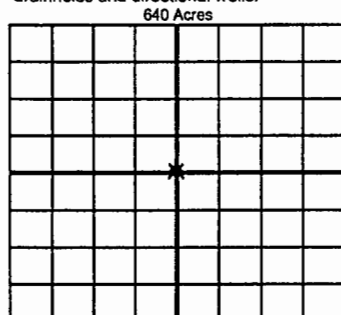
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
16	8N	4W	MCCLAIN
Spot Location			
NE 1/4	NW 1/4	NE 1/4	NW 1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
9,646		626	360 + 85
Measured Total Depth		True Vertical Depth	
20,428		9,589	
BHL From Lease, Unit, or Property Line:			
174			

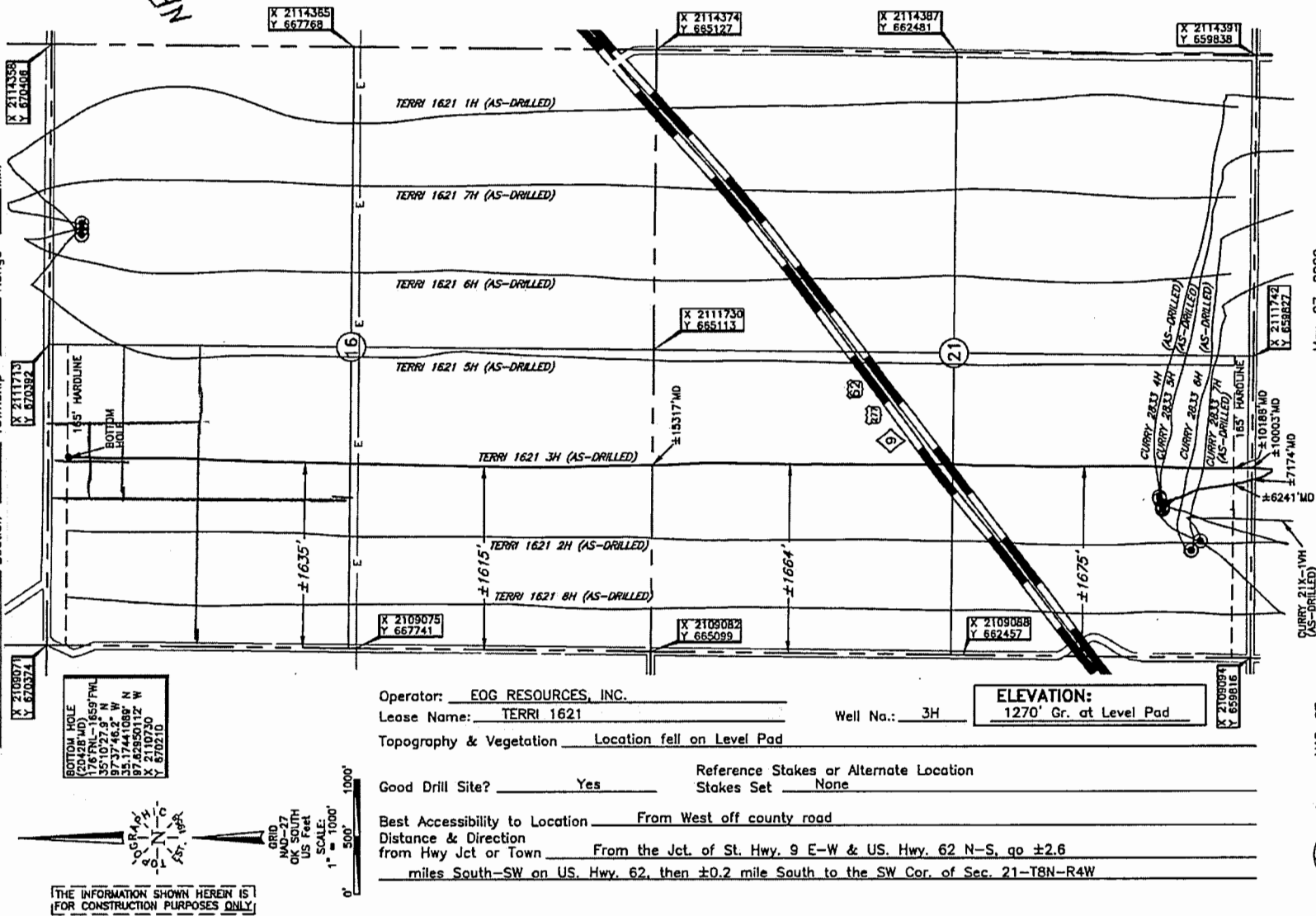
LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

13800 Wireless Way, Okla. City, OK. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 854-3219
TOPOGRAPHIC LAND SURVEYORS
Certificate of Authorization No. 1292 LS

McClain _____ County, Oklahoma
786' FSL-1331' FWL Section 21 Township 8N Range 4W 1.M.

NEWMEN
TAB



(AS-DRILLED) Date of Drawing: Mar. 27, 2020
 Project # 130237 Date Staked: Sep. 25, 2019 LC

The information was gathered with a GPS receiver with 1 foot horizontal accuracy.

DATUM: NAD-27
LAT: 35°08'52.9"N
LONG: 97°37'50.3"W
LAT: 35.148030867° N
LONG: 97.630645329° W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2110423
Y: 660607

FINAL AS-DRILLED PLAT