

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35065203130001

**Completion Report**

Spud Date: November 13, 2020

OTC Prod. Unit No.: 065-227138-0-0000

Drilling Finished Date: November 17, 2020

1st Prod Date: February 01, 2021

Completion Date: December 16, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: CARDER 2

Purchaser/Measurer:

Location: JACKSON 2 1N 20W  
SE SW NW SW  
1618 FSL 648 FWL of 1/4 SEC  
Latitude: 34.584158 Longitude: -99.279151  
Derrick Elevation: 1325 Ground Elevation: 1319

First Sales Date:

Operator: FULCRUM EXPLORATION LLC 22183

1401 SHOAL CREEK STE 290  
HIGHLAND VILLAGE, TX 75077-3249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716546		716415	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	297		190	SURFACE
PRODUCTION	5 1/2	17		1756		150	670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1765**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2021	CANYON	10	40			80	PUMPING	480		

Completion and Test Data by Producing Formation			
Formation Name: CANYON		Code: 405CNYN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
518513	160	1666	1674
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
500 GALLONS 15%		431 BARRELS SLICK WATER & 4,000 POUNDS 20/40 SAND, 6,400 POUNDS 40/70 SAND	

Formation	Top
PONTOTOC	1060
CISCO	1575
CANYON	1630

Were open hole logs run? Yes  
Date last log run: November 15, 2020  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146423

API NO. 065-20313  
OTC PROD. UNIT NO. 652271380

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-522-0577  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

Form 1002A  
Rev. 2020

ORIGINAL  
AMENDED (Reason)

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY JACKSON SEC 2 TWP IN RGE 20W

LEASE NAME CARDER

WELL NO. 2

SPUD DATE 11-13-2020

DRLG FINISHED DATE 11-17-2020

DATE OF WELL COMPLETION 12-16-2020

1st PROD DATE 2/1/2021

RECOMP DATE

SE 1/4 SW 1/4 NW 1/4 SW 1/4 RSL 1618 FNL 648

ELEVATION Derrick FL 1325 Ground 1319 Latitude 34.584158N Longitude 99.279151W

OPERATOR NAME FULCRUM EXPLORATION, LLC.

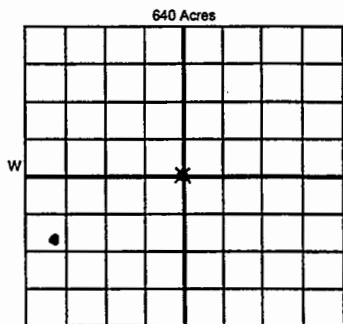
OTC/OCC OPERATOR NO. 22183

ADDRESS 1401 SHOAL CREEK Suite 290

CITY HIGHLAND VILLAGE

STATE TEXAS

ZIP 75077



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO. 716546  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO. 716415

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24lb	J55	297		190	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17lb		1756		150	670
LINER							

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 1765 Per Derek email

COMPLETION & TEST DATA BY PRODUCING FORMATION 405C NYN

FORMATION	CANYON							Reported to FracFocus
SPACING & SPACING ORDER NUMBER	518513 (160)							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	1666-1674							
ACID VOLUME	500 Gals 15%							
FRACTURE TREATMENT (Fluids/Prop Amounts)	10,000 pound Slick Water 431 Bbls Frac 20/40 Sand 4000 pounds 40/70 Sand 6400 pounds							

RECEIVED

MAY 07 2021

OKLAHOMA CORPORATION  
COMMISSION

Mfn Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/1/2021						
OIL-BBL/DAY	10						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	N/A						
GAS-OIL RATIO CU FT/BBL	nan						
WATER-BBL/DAY	80						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	480 lbs						
CHOKE SIZE	N/A						
FLOW TUBING PRESSURE	N/A						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Derek Jensen

4/26/2021

972-898-6044

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

1401 Shoal Creek Suite 290

Highland Village TX

75077

djensen@fulcrumexploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

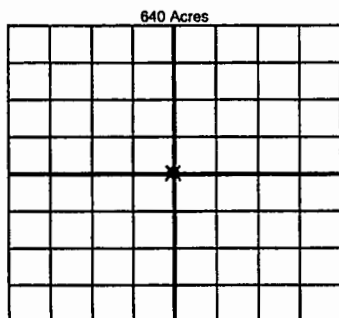
NAMES OF FORMATIONS	TOP
PONTOTOC	1060
CISCO	1575
CANYON	1630

LEASE NAME CARDER WELL NO. 2

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes
<div></div> <div></div> <div></div> <div></div>	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	11/15/2020
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

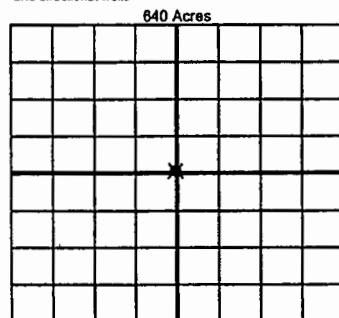
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: