

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019225080001

Completion Report

Spud Date: April 19, 1982

OTC Prod. Unit No.:

Drilling Finished Date: June 25, 1982

Amended

1st Prod Date: August 01, 1982

Amend Reason: RECOMPLETION / SHOW LINER / RENAME WELL

Completion Date: August 19, 1982

Recomplete Date: December 18, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SEVHU (SEVSSU 160) 160

Purchaser/Measurer: ENERGY TRANSFER

Location: CARTER 7 2S 3W
NE SE SE SW
650 FSL 2600 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1050

First Sales Date: 12/18/2020

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	NONE		NONE	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	65	N-40	40			SURFACE
SURFACE	9 5/8	43.5 / 47	N-80	2404		810	
PRODUCTION	5 1/2	15.5	K-55	6525		1045	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2 / 4	11.8 / 11.34	J-55 / L-80	5289	0	145	SURFACE	5289

Total Depth: 5289

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6010	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 20, 2021	HUMPHREYS	10	24.5	3	300	70	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUMPHREYS		Code: 401HMPR		Class: OIL											
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>58747</td> <td>UNIT</td> </tr> </table>			Order No	Unit Size	58747	UNIT	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>5042</td> <td>5066</td> </tr> <tr> <td>5094</td> <td>5110</td> </tr> </table>			From	To	5042	5066	5094	5110
Order No	Unit Size														
58747	UNIT														
From	To														
5042	5066														
5094	5110														
<div>Acid Volumes</div> <table> <tr> <td>5,000 GALLONS 7 1/2% NEFE</td> </tr> </table>			5,000 GALLONS 7 1/2% NEFE	<div>Fracture Treatments</div> <table> <tr> <td>NONE</td> </tr> </table>			NONE								
5,000 GALLONS 7 1/2% NEFE															
NONE															

Formation	Top
HUMPHREYS	4996

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
CEMENT PLUG AT 6,010' SET WITH 75 SACKS OF CLASS A CEMENT INSIDE 5 1/2" CASING, BROUGHT CEMENT TOP TO 5,507'. THIS PLUG EFFECTIVELY SHUT OFF ALL SIMS FORMATION PERFORATIONS. OCC - LINER IS 4 1/2" AND 4" CHANGE OVER AT 3,981', TOTAL LENGTH 5,289', USED 45 SACKS CEMENT, LIFTED TO SURFACE.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1146390</div>

API NO. 35-019-22508
OTC PROD. UNIT NO.

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA
Corporation
Commission

Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Reason)

RECOMPLETION / *Short Line*

Rule 165:10-3-25

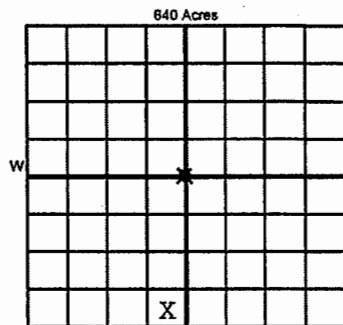
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	07	TWP	02S	RGE	03W
LEASE NAME	SEVSSU (RENAME AS: SEVHU)	WELL NO.	160	SPUD DATE	4/19/82		
NE 1/4 SE 1/4 SE 1/4 SW 1/4	FSL 650	(FEL) 2600	DATE OF WELL COMPLETION	8/19/82			
ELEVATION	Ground 1050	Latitude		1st PROD DATE	8/1/82		
Derick FL		Longitude		RECOMP DATE	12/18/20		
OPERATOR NAME	C E HARMON OIL INC			OTC / OCC OPERATOR NO.	10266		
ADDRESS	5555 E 71ST ST STE 9300						
CITY	TULSA	STATE	OK	ZIP	74136-6559		



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	NONE
MULTIUNIT ORDER NO.	NONE
INCREASED DENSITY ORDER NO.	NONE

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	65#	N-40	40			SURFACE
SURFACE	9 5/8"	43.5/47	N-80	2404		810	
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	K-55	6525		1045	
LINER	4 1/2" 1/4"	11.6/11.34	J-55/L-80	5289		145	surface

PACKER @ BRAND & TYPE PLUG @ 6010 TYPE CEMENT PLUG @ TYPE TOTAL DEPTH 5289 (was 6705)

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUMPHREYS					No Frac
SPACING & SPACING ORDER NUMBER	58747 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	5094-5110 5042-5066					
ACID/VOLUME	5000 gal 7 1/2% NE-FE					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE					

☒ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Purchaser/Messenger ENERGY TRANSFER
First Sales Date 12/18/20

INITIAL TEST DATA

INITIAL TEST DATE	4/20/21					
OIL-BBL/DAY	10					
OIL-GRAVITY (API)	24.5					
GAS-MCF/DAY	3					
GAS-OIL RATIO CU FT/BBL	300					
WATER-BBL/DAY	70					
PUMPING OR FLOWING	PUMPING					
INITIAL SHUT-IN PRESSURE	NA					
CHOKE SIZE	NA					
FLOW TUBING PRESSURE	NA					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
SIGNATURE
5555 E. 71ST ST STE 9300
ADDRESS
TULSA
CITY
OK
STATE
74136
ZIP
4/22/21
DATE
918-663-8515
PHONE NUMBER
rehoil@sbcglobal.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HUMPHREYS	4996

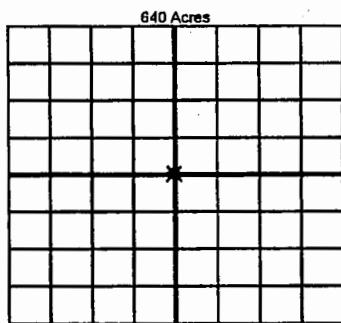
LEASE NAME SEVHU WELL NO. 160

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input type="radio"/> yes <input checked="" type="radio"/> no
Date Last log was run	1982
Was CO ₂ encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H ₂ S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: Cement plug at 6010 set with 75 sacks of Class A cement inside 5 1/2 casing, brought cement top to 5507. This plug effectively shut off all Sims formation perforations.

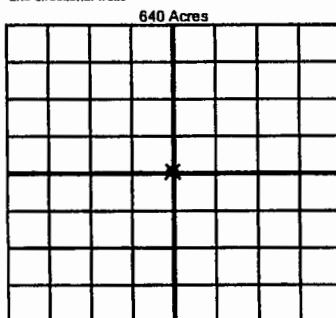
OCC - liner is 4 1/2" x 4" change over at 3981' total length 5289' used 45 sacks cement lifted to surface



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	