Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087222750001 Completion Report Spud Date: November 25, 2019

OTC Prod. Unit No.: 087-226656-0-0000 Drilling Finished Date: December 25, 2019

1st Prod Date: February 28, 2020

Amended

Completion Date: February 28, 2020

Amend Reason: CORRECTION SHOW MISSISSIPPIAN PART OF COMPLETION

Drill Type: HORIZONTAL HOLE

Well Name: LARRY 0804 4H-22X Purchaser/Measurer: ENABLE

Location: MCCLAIN 22 8N 4W First Sales Date: 2/29/2020

NE NE NW NW

300 FNL 1130 FWL of 1/4 SEC

Latitude: 35.159583 Longitude: -97.613593 Derrick Elevation: 1243 Ground Elevation: 1213

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type							
X Single Zone							
Multiple Zone							
Commingled							

Location Exception
Order No
685504
705003 EXT

Increased Density
Order No
683388
683389

Min Gas Allowable: Yes

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	11 3/4	47	J-55	1490		475	SURFACE	
PRODUCTION	5 1/2	20	P-110	19258	_	2450	SURFACE	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Dept								
There are no Liner records to display.									

Total Depth: 19290

Pac	ker					
Depth	Brand & Type					
There are no Packer records to display.						

Pl	ug					
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 11, 2020 WOODFORD - MISSISSIPPIAN		935	48	991	1060	672	FLOWING	3260	64	2960	
			Con	npletion and	Test Data I	y Producing F	ormation				
	Formation N	lame: WOOI	DFORD		Code: 319 WDFD Class: OIL						
	Spacing	g Orders				Perforated I	ntervals				
Orde	r No	U	nit Size	$\neg \vdash$	Fron	n	1	ъ			
665	488		640		9582 19132						
685	503	MU	JLTIUNIT								
705	705002 MULTIUNIT EXT										
Acid Volumes						Fracture Tre	\neg				
TOTAL HCL 15% - 48 BBLS				TOTAL FLUID - 458,831 BBLS TOTAL PROPPANT - 24,247,154 LBS							
	Formation N	lame: MISSI	SSIPPIAN		Code: 35	9MSSP	C	lass: OIL			
Spacing Orders				Perforated Intervals							
Orde	r No	U	nit Size		From To						
665	488		640		9406	5	9582				
685	503	MU	JLTIUNIT			•					
705	002	MUL ⁻	TIUNIT EXT								
Acid Volumes				Fracture Treatments				\neg			
There are no Acid Volume records to display.			 -	There are no Fracture Treatments records to display.				=			

Formation	Тор
WOODFORD	9574
MISSISSIPPIAN	9345

Formation Name: WOODFORD -

MISSISSIPPIAN

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Class: OIL

Explanation:

Other Remarks

OCC - CORRECTION TO SHOW DEEPEST PERFORATION AT 19132 IN THE MISSISSIPPIAN. OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Code:

1002A AMENDED TO ADD MISSISSIPPIAN PERFORATIONS, ADD MISSISSIPPIAN FORMATION TOP AS WELL AS TO EDIT THE TOTAL PROPPANT VALUE. 7/10/2020

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Lateral Holes

Sec: 27 TWP: 8N RGE: 4W County: MCCLAIN

NW SW SE SW

526 FSL 1391 FWL of 1/4 SEC

Depth of Deviation: 8982 Radius of Turn: 486 Direction: 177 Total Length: 9726

Measured Total Depth: 19290 True Vertical Depth: 9687 End Pt. Location From Release, Unit or Property Line: 526

FOR COMMISSION USE ONLY

1145384

Status: Accepted

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