

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35099206720001

Completion Report

Spud Date: June 20, 2019

OTC Prod. Unit No.: 099-226201-0-0000

Drilling Finished Date: June 26, 2019

Amended

1st Prod Date: August 16, 2019

Amend Reason: RECOMPLETION

Completion Date: August 29, 2019

Recomplete Date: May 21, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GREER 11-34

Purchaser/Measurer:

Location: MURRAY 34 1N 2E
SE NW SE SW
801 FSL 1752 FWL of 1/4 SEC
Derrick Elevation: 941 Ground Elevation: 925

First Sales Date:

Operator: DASH OPERATING LLC 23344

4335 N CLASSEN BLVD #200
OKLAHOMA CITY, OK 73118-5031

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	702577		695522	
X	Commingled	703307 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	598		250	SURFACE
PRODUCTION	7	26	L-80	4900		525	2870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4930

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4090	CIBP
4415	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2020	MCLISH MIDDLE-MCLISH UPPER	2				78	PUMPING			
May 21, 2021	3RD BROMIDE-2ND BROMIDE	10				45	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MCLISH MID

Code: 202MCLSM

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4156	4162
4166	4170
4178	4190

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: MCLISH UP

Code: 202MCLSU

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
4106	4116

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 3RD BROMIDE

Code: 202BRMD3

Class: OIL

Spacing Orders

Order No	Unit Size
38493	20
50908	MODIFY

Perforated Intervals

From	To
3871	3873

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: 2ND BROMIDE		Code: 202BRMD2	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		3776	3786
		3820	3824
Acid Volumes		Fracture Treatments	
NONE		NONE	
Formation Name: MCLISH MIDDLE-MCLISH UPPER		Code:	Class: DRY
Formation Name: 3RD BROMIDE-2ND BROMIDE		Code:	Class: OIL

Formation	Top
SYCAMORE	2238
WOODFORD	2290
HUNTON	2706
VIOLA	3203
2ND BROMIDE	3775
3RD BROMIDE	3870
UPPER MCLISH	4106
MIDDLE MCLISH	4156
BASAL MCLISH	4432

Were open hole logs run? Yes

Date last log run: July 31, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks OCC - THE UPPER MCLISH AND MIDDLE MCLISH IS CLASSIED AS DRY ONLY BECAUSE AT PRESENT THEY BOTH BELOW A CIBP SET AT 4090' AND PRESENTLY NOT PRODUCING.
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Status: Accepted	1146618