

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246860002

Completion Report

Spud Date: November 17, 2019

OTC Prod. Unit No.: 051-227193-0-0000

Drilling Finished Date: December 24, 2019

1st Prod Date: April 22, 2021

Completion Date: March 09, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GALVIN 5-27-22-15XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 27 6N 5W
NW NE NW SE
2385 FSL 1805 FEL of 1/4 SEC
Latitude: 34.963409 Longitude: -97.711533
Derrick Elevation: 1136 Ground Elevation: 1106

First Sales Date: 04/22/2021

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	719345		719340	
	Commingled			702805	
				702496	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1524		702	SURFACE
INTERMEDIATE	9 5/8	40	P-110ICY	11257		1631	3251
PRODUCTION	5 1/2	23	P-110ICY	24683		2594	14429

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24685

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2021	WOODFORD	212	44	278	1310	4405	FLOWING	2229	38/64	503

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
595406		640		12536			14472			
590519		640		14500			19768			
705097		640		19796			24515			
719344		MULTIUNIT								
Acid Volumes				Fracture Treatments						
357 BARRELS 15% HCl				504,147 BARRELS FLUID 30,142,959 POUNDS OF SAND						

Formation	Top
WOODFORD MD	12536
WOODFORD TVD	12344

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 15 TWP: 6N RGE: 5W County: GRADY SE NW NW NE 386 FNL 2138 FEL of 1/4 SEC Depth of Deviation: 11955 Radius of Turn: 331 Direction: 2 Total Length: 13095 Measured Total Depth: 24685 True Vertical Depth: 12054 End Pt. Location From Release, Unit or Property Line: 386

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<div>Status: Accepted</div> <div>1146549</div>