

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294280000

Completion Report

Spud Date: February 29, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 02, 2020

1st Prod Date: September 01, 2020

Completion Date: June 01, 2020

Drill Type: STRAIGHT HOLE

Well Name: HYII 1-33

Purchaser/Measurer:

Location: CREEK 33 15N 10E
C SE SW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 750

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN
EDMOND, OK 73012-0619

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 7 | 23 | NEW | 170 | | 50 | SURFACE |
| PRODUCTION | | 4 1/2 | 4.5 | NEW | 3383 | | 80 | 1033 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3420

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 20, 2020 | MISENER | 15 | | | | 95 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|-----------------------------|------------|
| Formation Name: MISENER | | Code: 319MSNR | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 699034 | 40 | 3162 | 3168 |
| Acid Volumes | | Fracture Treatments | |
| 500 GALLONS | | NONE | |

| Formation | Top |
|--------------|------|
| BARTLESVILLE | 2054 |
| DUTCHER | 2717 |
| WOODFORD | 3136 |
| MISENER | 3152 |
| SYLVAN | 3185 |
| VIOLA | 3220 |
| WILCOX | 3263 |

Were open hole logs run? Yes
Date last log run: April 09, 2020

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1145652 |

API
NO. 037-29428

OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 33 TWP 15N RGE 10E
LEASE NAME H VII - 1-33 WELL NO. 1-33 1st PROD DATE 9/2020
FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1700 RECOMP DATE _____
ELEVATION Ground 750 Latitude (if known) _____ Longitude (if known) _____
OPERATOR NAME WFO OIL CORP OTC/OCC OPERATOR NO. 17501
ADDRESS 16800 Conifer Lane
CITY EDMOND STATE OK ZIP 73012

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ COMMINGLED
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Attach Form 1002C)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|-------|--------|-------|------|-----|-------------|---------------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 7 | 23 | New | 170 | | 50 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 4 1/2 | 11.5 | New | 3383 | | 80 | 2300 10B3 per 1602C |
| LINER | | | | | | | |
| | | | | | | TOTAL DEPTH | 3420 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|-------------------|--|--|--|--|--|----------------|
| FORMATION | <u>Misener</u> | | | | | | <u>No Frac</u> |
| SPACING & SPACING ORDER NUMBER | <u>699034(40)</u> | | | | | | |
| CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc | <u>Oil</u> | | | | | | |
| PERFORATED INTERVALS | <u>3162-68</u> | | | | | | |
| ACID/VOLUME | <u>500 GAL</u> | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | <u>None</u> | | | | | | |

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
OR _____ First Sales Date _____
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

| | | | | | | |
|--------------------------|------------------|--|--|--|--|--|
| INITIAL TEST DATE | <u>9/20/2020</u> | | | | | |
| OIL-BBL/DAY | <u>15</u> | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | <u>TSTM</u> | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | <u>95</u> | | | | | |
| PUMPING OR FLOWING | <u>Pumping</u> | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE [Signature] NAME (PRINT OR TYPE) WFO OIL CORP DATE 9-10-2020 PHONE NUMBER 405-715-3130
ADDRESS 16800 Conifer Lane CITY Edmond STATE OK ZIP 73012 EMAIL ADDRESS Bhaskar.gupta@cox.net.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME H Y II

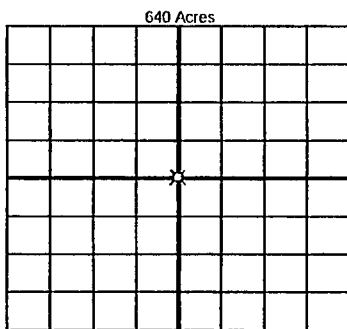
WELL NO. 1-33

| NAMES OF FORMATIONS | TOP |
|---------------------|------|
| Bantlesville | 2254 |
| Dutcher | 2717 |
| Woonford | 3136 |
| Miserer | 3152 |
| SYLVAN | 3185 |
| VIOLET | 3220 |
| WILCOX | 3243 |

| FOR COMMISSION USE ONLY | | |
|---|--|-----------------|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED | DISAPPROVED | 2) Reject Codes |
| <div></div> <div></div> <div></div> <div></div> <div></div> | | |

| | |
|--|---|
| Were open hole logs run? | <input checked="" type="checkbox"/> yes <input type="checkbox"/> no |
| Date last log was run | <u>4-9-2020</u> |
| Was CO ₂ encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u> |
| Was H ₂ S encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u></u> |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below | |

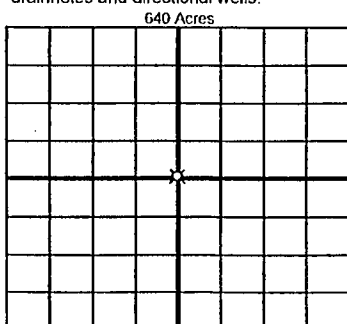
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|-----|---------------------|---|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | |
|----------------------|-----|---------------------|---|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

| LATERAL #2 | | | |
|----------------------|-----|---------------------|---|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |

| LATERAL #3 | | | |
|----------------------|-----|---------------------|---|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: |
| | | | |