

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35119243150001

Completion Report

Spud Date: December 31, 2014

OTC Prod. Unit No.: 119-215581

Drilling Finished Date: January 06, 2015

Amended

1st Prod Date: February 06, 2015

Amend Reason: CONVERT WELL TO INJECTION

Completion Date: February 06, 2015

Recomplete Date: May 01, 2018

Drill Type: HORIZONTAL HOLE

SERVICE WELL

Well Name: STILLWATER CREEK WEST 25-19N-2E 1WH

Purchaser/Measurer:

Location: PAYNE 36 19N 2E
NW NW NE NW
245 FNL 1570 FWL of 1/4 SEC
Latitude: 36.086263 Longitude: -97.045805
Derrick Elevation: 897 Ground Elevation: 876

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358

301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73116-7906

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	321		200	SURFACE
PRODUCTION	5 1/2	20	L-80	9386		1315	2320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9376

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4228	ARROW 1-XS	9180	HALLIBURTON OBSIDIAN 10K

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: INJ

Spacing Orders

Order No	Unit Size
619173	640

Perforated Intervals

From	To
4964	9150

Acid Volumes

1,346 BARRELS

Fracture Treatments

66,616 BARRELS WATER, 1,598,400 POUNDS SAND

Formation	Top
WOODFORD	4964

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FROM PREVIOUS OPERATOR (MARCH, 2015): PLUG @ 9,180' IS HALLIBURTON OBSIDIAN 10K. AMENDED OCTOBER, 2020: AT REQUEST OF OCC - UIC, 1002A IS AMENDED TO CHANGE FROM OIL WELL TO INJECTION WELL. UIC PERMIT NUMBER 1806020006. WELL IS CURRENTLY SHUT IN.

Lateral Holes

Sec: 25 TWP: 19N RGE: 2E County: PAYNE

NW NE NE NW

233 FNL 1992 FWL of 1/4 SEC

Depth of Deviation: 3665 Radius of Turn: 1429 Direction: 2 Total Length: 4282

Measured Total Depth: 9376 True Vertical Depth: 4437 End Pt. Location From Release, Unit or Property Line: 233

FOR COMMISSION USE ONLY

1145667

Status: Accepted

OIL AND GAS CONSERVATION DIVISION
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
occentralprocessing@occ.ok.gov



OKLAHOMA
Corporation
Commission

submitted
10-13-2020
DKD

Form 1002A
Rev. 2020
Page 1 of 2

(PLEASE TYPE OR USE BLACK INK ONLY)

WELL COMPLETION REPORT

REPORT TYPE

☐ ORIGINAL

☒ AMENDED (Reason) *convert* CHANGE TYPE OF WELL TO INJ

OAC 165:10-3-25

API NO. 35119243150000-01

OTC PROD. 119-215581

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE

☒ HORIZONTAL HOLE ☒ SERVICE WELL

If directional or horizontal, see page 2 for bottom hole location.

SPUD 12/31/2014
DRILLING FINISHED 01/06/2015
WELL COMPLETION 02/06/2015
FIRST PRODUCTION 02/06/2015
RECOMPLETION DATE 05/01/2018

COMPLETION TYPE



SINGLE ZONE



MULTIPLE ZONE



COMMINGLED

Application Date
Order No.

LOCATION EXCEPTION 637380

INCREASED DENSITY 637597

WELL LOCATION INFORMATION

COUNTY PAYNE SEC 36 TWP 19N RGE 2E

LEASE NAME STILLWATER CREEK WEST 25-19N-2E WELL NO. 1WH

NW 1/4 NW 1/4 NE 1/4 NW 1/4 F8L OF FNL 245 FWL OF 1570
1/4 SEC 1/4 SEC

ELEVATION DERRICK FL 897 ELEVATION GROUND 876 LATITUDE 36.086263 LONGITUDE -97.045805

OPERATOR NAME WHITE STAR PETROLEUM, LLC OCC OPERATOR NO. 23358

ADDRESS 301 NW 63rd STREET, SUITE 600

CITY OKLAHOMA CITY STATE OK ZIP 73116-7906

LOCATE THE WELL SURFACE HOLE LOCATION ON THE APPROPRIATE GRID IN TAB "WELLSPOT", FOUND IN ATTACHMENT "WELLSPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE WELLSPOT IS SELECTED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

CASING & CEMENT (Attach Form 1002C. This form is available as an attachment to this form, located to the left of the main form in the attachments section)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	321		200	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	20	L-80	9386	1315	2320	TOTAL DEPTH
LINER							9376

PACKER @ 9180 BRAND & TYPE Halliburton Obs 10K PLUG @ 9180 TYPE PLUG @ TYPE

PACKER @ 4228 BRAND & TYPE Arrow 1-XS PLUG @ TYPE PLUG @ TYPE

ENTER THE COMPLETION & TEST DATA, BY PRODUCING FORMATION, ON THE ATTACHMENT "COMPLETION & TEST DATA BY PRODUCING FORMATION.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE. ONCE THE DATA ENTRY IS COMPLETED, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
☐ Oil Allowable (165:10-13-3) First Sales Date

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Adenner

SIGNATURE

ALISON DENNER

NAME (PRINT OR TYPE)

10/13/2020 713-236-7456

DATE

PHONE NUMBER

717 TEXAS AVE., SUITE 2900 HOUSTON TX 77002 adenner@contango.com

ADDRESS

CITY

STATE ZIP

EMAIL ADDRESS

LEASE NAME STILLWATER CREEK WEST 25-19N-2EWELL NO. 1WH**FORMATION RECORD**

ENTER FORMATION INFORMATION IN THE ATTACHMENT "FORMATION RECORD.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT IS NOT VISIBLE, CLICK HERE. ENTER THE COMPLETE FORMATION RECORD, WITH FORMATION NAMES AND TOP DEPTHS IF AVAILABLE, OR DESCRIPTIONS AND THICKNESS OF FORMATIONS DRILLED THROUGH. SHOW INTERVALS CORED OR DRILLSTEM TESTED. ONCE FORMATION DATA ENTRY IS COMPLETE, SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Were open hole logs run? ☐ YES ☒ NO

Date Last log was run

Was CO₂ encountered? ☐ YES ☒ NO

If yes, enter depth

Was H₂S encountered? ☐ YES ☒ NO

If yes, enter depth

Were unusual drilling circumstances encountered? ☐ YES ☒ NO

If yes, briefly explain below in "Other remarks":

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO☐ APPROVED ☐ REVIEWER INITIALS

2) Reject Codes

Other remarks:

FROM PREVIOUS OPER (03/2015): PLUG @ 9180 IS HALLIBURTON OBSIDIAN 10K. ~~AMERICAN ENERGY WOODFORD LLC IS PURCHASER OF GAS.~~

AMENDED 10/2020: AT REQUEST OF OCC-UIC 1002A IS AMENDED TO CHANGE FROM OIL WELL TO INJECTION WELL. UIC PERMIT NUMBER 1806020006. WELL IS CURRENTLY SHUT IN.

LOCATE THE BOTTOM HOLE LOCATION ON THE APPROPRIATE GRID ON THE TAB "WELLSPOT", FOUND IN THE ATTACHMENT "WELLPOT_1002A.XLSX", LOCATED TO THE LEFT OF THE MAIN FORM. IF THE ATTACHMENT PANE IS NOT VISIBLE, CLICK HERE TO VIEW THE ATTACHMENT PANE.

ONCE THE BOTTOM HOLE LOCATION IS SELECTED, ENTER ALL APPROPRIATE LOCATION INFORMATION FOR ALL DRAINHOLES (DIRECTIONAL AND/OR LATERAL) ON THE TAB "BOTTOM HOLE LOCATIONS DATA", SAVE AND CLOSE THE ATTACHMENT. IF YOU DESIRE A PRINTED COPY OF THE DOCUMENT, SELECT THE PRINT OPTION BEFORE CLOSING THE ATTACHMENT.

Please note:

The horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

[illegible]

[illegible]

[illegible]

Formation Name	Depth of Top
Woodford	4964

1. Lateral

sec 25-19N-2E Payne

NW NE NE NW 233 FNL + 1992 FWL

Depth Deviation 3665 Radius of Turn 1429 Direction 2 Total Length 4282

Measured Total Depth 9376. True Vertical Depth 4437 location Nearest Unit
233