## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109220520003 Completion Report Spud Date: October 28, 1997

OTC Prod. Unit No.: 109-102889-0-0000 Drilling Finished Date: November 17, 1997

1st Prod Date: April 28, 1998 Completion Date: January 30, 1998

Amend Reason: RECOMPLETE / DRILL OUT PLUG 6,515' AND COMMINGLE / SHOW

SQUEEZE Recomplete Date: March 12, 2020

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: SUMMIT 1 Purchaser/Measurer: OKLAHOMA GAS

GATHERING

Location: OKLAHOMA 18 14N 3W First Sales Date: 09/13/2020

1130 FSL 133 FWL of 1/4 SEC Derrick Elevation: 1089 Ground Elevation: 1073

Dernick Elevation. 1009 Ground Elevation. 1073

Operator: INTERGY PRODUCTION LLC 21212

NW NW SW NW

PO BOX 342

Amended

14101 SMITHURST RD EDMOND, OK 73083-0342

| Completion Type | Location Exception                                  |
|-----------------|---|
| Single Zone     | Order No  |
| Multiple Zone   | There are no Location Exception records to display. |
| X Commingled    |   |

| Increased Density                                  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|
| Order No   |  |  |  |  |  |  |  |  |
| There are no Increased Density records to display. |  |  |  |  |  |  |  |  |

| Casing and Cement                             |       |           |      |      |      |     |         |  |  |  |  |
|---|-------|-----------|------|------|------|-----|---------|--|--|--|--|
| Type Size Weight Grade Feet PSI SAX Top of CI |       |           |      |      |      |     |         |  |  |  |  |
| SURFACE                                       | 8 5/8 | 24        | J-55 | 651  | 800  | 350 | SURFACE |  |  |  |  |
| PRODUCTION                                    | 5 1/2 | 15.5 / 17 | K-55 | 7053 | 1900 | 901 | 4912    |  |  |  |  |

| Liner                                  |  |  |  |  |  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|--|--|--|--|
| Туре                                   | Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth |  |  |  |  |  |  |  |  |  |  |
| There are no Liner records to display. |  |  |  |  |  |  |  |  |  |  |  |

Total Depth: 7700

| Packer                                  |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |  |  |  |  |

| Plug  |                 |  |  |  |  |  |  |  |
|-------|-----------------|--|--|--|--|--|--|--|
| Depth | Plug Type       |  |  |  |  |  |  |  |
| 6562  | CEMENT RETAINER |  |  |  |  |  |  |  |
| 6690  | CIBP            |  |  |  |  |  |  |  |

| Initial Test Data |
|-------------------|
| mitiai rest Data  |

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| Test Date    | Formati                           | ion         | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubin |
|--------------|-----------------------------------|-------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|------------|
| ep 13, 2020  | VIOLA-HU<br>BARTLESVII<br>LIME-OS | LLE-BIG     |                |                      | 20             |                            | 30               | PUMPING              | 1400                            |               |            |
| <u> </u>     |                                   |             | Con            | npletion and         | Test Data k    | by Producing F             | ormation         | •                    |                                 |               | <u>'</u>   |
|              | Formation Na                      | ame: VIOLA  |                |                      | Code: 20       | 2VIOL                      | C                | class: GAS           |                                 |               |            |
|              | Spacing                           | Orders      |                |                      |                | Perforated I               | ntervals         |                      | 7                               |               |            |
| Orde         | r No                              | U           | nit Size       |                      | Fron           | n                          | -                | Го                   | 7                               |               |            |
| 414          | 177                               |             | 160            |                      | 6542           | 2                          | 65               | 542                  |                                 |               |            |
|              | Acid Vo                           | lumes       |                |                      |                | Fracture Tre               | atments          |                      | 7                               |               |            |
| There a      | re no Acid Volu                   | me records  | to display.    | Т                    | here are no    | Fracture Treatr            | nents record     | s to display.        |                                 |               |            |
|              | Formation Na                      | ame: HUNT   | ON             |                      | Code: 26       | 9HNTN                      | C                | Class: GAS           |                                 |               |            |
|              | Spacing                           | Orders      |                |                      |                | Perforated I               | ntervals         |                      |                                 |               |            |
| Orde         | r No                              | U           | nit Size       |                      | Fron           | n                          | 1                | Го                   |                                 |               |            |
| 414          | 177                               |             | 160            |                      | 6320           | )                          | 63               | 342                  |                                 |               |            |
| Acid Volumes |                                   |             |                |                      |                | Fracture Tre               | 7                |                      |                                 |               |            |
|              | 2,500 GA                          | ALLONS      |                |                      |                | NONI                       |                  |                      |                                 |               |            |
|              | Formation Na                      | ame: BART   | LESVILLE       |                      | Code: 40       | 4BRVL                      | C                | class: GAS           |                                 |               |            |
|              | Spacing                           | Orders      |                |                      |                | Perforated I               | ntervals         |                      |                                 |               |            |
| Orde         | r No                              | U           | nit Size       |                      | Fron           | n                          | 1                | Го                   | 7                               |               |            |
| 414          | 177                               |             | 160            |                      | 6140           | )                          | 6                | 144                  |                                 |               |            |
|              | Acid Vo                           | lumes       |                |                      |                | Fracture Tre               | atments          |                      | 7                               |               |            |
|              | 7,000 GA                          | ALLONS      |                |                      |                | NONI                       | Ī                |                      |                                 |               |            |
|              | Formation Na                      | ame: BIG LI | ME-OSWEG       | 0                    | Code: 40       | 4BGLO                      | C                | Class: GAS           |                                 |               |            |
|              | Spacing                           | Orders      |                |                      |                | Perforated I               | ntervals         |                      | 7                               |               |            |
| Orde         | r No                              | U           | nit Size       |                      | Fron           | n                          | -                | Го                   |                                 |               |            |
| 414177 160   |                                   |             |                | 5956                 | 6              |                            |                  |                      |                                 |               |            |
|              | Acid Vo                           | lumes       |                | $\neg$ $\vdash$      |                | Fracture Tre               | atments          |                      | 7                               |               |            |
|              | 10,000 G/                         | ALLONS      |                |                      |                | NONI                       | Ī                |                      |                                 |               |            |
|              | Formation Na                      |             |                |                      | Code:          |                            | C                | Class: GAS           |                                 |               |            |
|              | BARTLESVII                        | LLE-BIG LIN | ME-OSWEG       |                      |                |                            |                  |                      |                                 |               |            |

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| Formation         | Тор  |
|-------------------|------|
| DOUGLAS           | 4294 |
| HOGSHOOTER        | 5260 |
| CHECKERBOARD      | 5468 |
| CLEVELAND         | 5480 |
| BIG LIME / OSWEGO | 5910 |
| SKINNER           | 6140 |
| HUNTON            | 6172 |
| VIOLA             | 6456 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - SPACING ORDER NUMBER 414177 (160) IRREGULAR UNIT COVERING W2 NW SECTION 18-14N-3W AND E2 NE SECTION 13-14N-4W. OCC - (SEE 1002C) SQUEEZE 5 1/2 CASING AT 4,380' WITH 250 SACKS OF CEMENT TO COVER DOUGLAS FORMATION. OCC - COMMINGLE ORDER 421159.

## FOR COMMISSION USE ONLY 1145655 Status: Accepted

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| API<br>NO. 35-109-22052<br>OTC PROD. 109-102889<br>UNIT NO. | P.O. Box 52000<br>Oklahoma City,<br>405-522-0577 | servation Division OK 73152-2000 cessing@OCC.OK.GC | οv               | 8.1.                | Ç        | KL/4                 | 12                     | મુંહ         | fr.             |  |            |               |         | Form 1002A<br>Rev. 2020 |
|---|--|--|------------------|---------------------|----------|----------------------|------------------------|--------------|-----------------|--|------------|---------------|---------|-------------------------|
| ORIGINAL<br>AMENDED (Reason)                                | Recomplete                                       |  |                  | COMPL               | ule 165: | 10-3-25<br>REPORT    |                        |              |                 |  |            |               |         |                         |
| TYPE OF DRILLING OPERATIO                                   | N & Comminde                                     |  | SPUD I           |                     | 2/27     | 1 <del>20</del> /0-2 | 6-19                   | 77           |                 | 640 A  | cres       |               |         |                         |
| If directional or horizontal, see re-                       |  | 104 4N DOS - 0144                                  | DATE O           | OF WELL ,           | -20      | 130                  | Perchanicouls          |              |                 | П  | $\neg$     |               |         |                         |
| COUNTY Oklahon  |  | VP14N RGE 3W                                       |                  | LETION /            | 20       | 2 180                | 2                      | •            |                 |  | $\neg$     |               |         | ĺ                       |
| NAME  | Summit   | NO.  | <del> </del>     | OD DATE 4           | -28      | 3-1748               | วิธั ๙                 |              |                 |  | $\Box$     |               |         | l <sub>E</sub>          |
| NW 1/4 NW 1/4 SW  |  | 1130   FVA 🔻 133                                   | <del> </del>     | MP DATE             | 3/12     | 2/20                 | #                      |              |                 |  |            |               | $\neg$  |                         |
| Dartick FL 1009 Globall                                     | <del></del>                                      | lord   | Longitu<br>/ OCC |                     |          |                      | •                      |              |                 |  | $\neg$     |               |         |                         |
| NAME  | ntergy Production I                              | LC OPE   | RATOR            | NO. 2               | 2121     | 2-0                  |                        |              |                 |  |            | $\neg \vdash$ |         |                         |
| ADDRESS   |  | PO Box 342   |                  |                     |          |                      |                        |              |                 | П  |            | 一十            | 1       |                         |
| <del></del>   | ahoma City                                       | <del></del>  | K                |                     | 3083     | 3-0342               |                        |              | L               | OCATE  | WEL        | <u>. '</u>    |         |                         |
| SINGLE ZONE   |  | CASING & CEMENT (At                                | tach Fo          | rm 1002C)<br>WEIGHT | GRAD     | Ε                    | FEET                   | 1            | PSI             | S/   | AX T       | TOP           | OF CMT  | 1                       |
| MULTIPLE ZONE Application Date                              |  | CONDUCTOR  |                  |                     |          | +                    |                        | ᅥ            |                 | <del>                                     </del> |            |               |         |                         |
| Application Date COMMINGLED Application Date                | 421159   |  | 5/8              | 24                  | J-55     | ;                    | 651                    |              | 800             | 35   | io         | Sur           | face    |                         |
| LOCATION EXCEPTION ORDER NO.                                |  | INTERMEDIATE                                       |                  |                     |          | 1                    |                        |              |                 |  |            |               |         |                         |
| MULTIUNIT ORDER NO.   |  | PRODUCTION 5                                       | 1/2              | 15.5/17             | K-55     | 3 7                  | 7053                   | l            | 1900            | 90   | 1          | 49            | 12      | ]                       |
| INCREASED DENSITY<br>ORDER NO.                              |  | LINER  |                  |                     |          |                      |                        |              |                 |  |            |               |         |                         |
|   | D & TYPE   | PLUG @ 6562  |                  |                     |          | £690                 |                        | CIE          | $\mathcal{P}$ . | TO   |            | 77            | '00     |                         |
| PACKER @ BRAN   | D & TYPE  BY PRODUCING FORMATI                   | PLUG@  | TYPE 269         | HNTN                | PLUG @   | 104 BA               | TYPE                   | 71           | 04B             | GEF<br>GL  |            |               |         | •                       |
| FORMATION   | Viola  | Hunton   |                  | rtlesvill           |          | Oswe                 |                        |              | <u> </u>        | <u> </u>   |            |               |         | ]                       |
| SPACING & SPACING   |  | Tiuritori  | Dai              | LICSVIII            |          | <del></del>          | gop                    | 40           | ine             | 7514   | 29         | 0_            |         |                         |
| ORDER NUMBER  | 414177-160                                       |  | J                |                     |          |                      |                        |              |                 | ]  | •          |               |         |                         |
| CLASS: Oil, Gas, Dry, Inj,<br>Disp, Comm Disp, Svc          | Gas  | 7  | Ga               | s                   | - G      | as                   | -                      |              |                 |  |            |               |         |                         |
| marks .   | 6542-42  | 6320-42  | 61               | 40-44               | 1        | 5956-                | -80                    |              |                 |  |            |               |         |                         |
| PERFORATED  | 00-12-12   | 0020 42  | -                |                     | -        | 0000                 |                        | -            | •               |  |            | 4             | 1 X 1/1 |                         |
| INTERVALS   |  |  | ļ                |                     |          |                      |                        | ļ            | 10              | ₹!   | ي و        | 1             | I V L   | ED .                    |
|   |  |  |                  |                     |          |                      |                        |              |                 |  | 0C1        | 10%           | 2020    |                         |
| ACID/VOLUME   |  | 2500gals   | 70               | 000ga               | 19       | 1000                 | )() <i>Qa</i>          | K            |                 |  |            |               |         | 1                       |
|   |  | Looguiy  | <del>  ``</del>  | 30090               | -        |                      | ) - (                  | -            |                 | OK   | anoi<br>Co | ma C<br>mmi   | orpor   | tion                    |
| FRACTURE TREATMENT<br>(Fluids/Prop Amounts)                 |  | none   | ,                | none                |          | nov                  | e                      |              |                 |  |            |               |         |                         |
| <u></u>   | <u> </u>   |  | <u> </u>         |                     |          |                      |                        |              |                 |  |            |               |         | ]                       |
|   | Min Gas A  | llowable (165:10-17-7)<br>?                        |                  |                     |          |                      | soriMeası<br>iles Date | itot         | _               | Oklaho   | oma G      | as Gath       | sring   | -                       |
| INITIAL TEST DATA   | Oil Allo   | wablo (165:10-13-3)                                |                  |                     |          |                      |                        | ,            |                 |  |            |               |         | -                       |
| INITIAL TEST DATE   |  | 9/13/20  | Co               | ommingle            | -        |                      |                        | <b> </b>     |                 |  |            |               |         | 1                       |
| OIL-BBL/DAY   |  | -0-  | -                |                     | -        |                      |                        | <u> </u>     |                 |  | <u> </u>   |               |         | 4                       |
| OIL-GRAVITY ( API)  |  |  | 1                |                     | +        | <del></del>          |                        |              |                 |  |            |               |         | -                       |
| GAS-MCF/DAY   |  | 20   |                  |                     | -        |                      |                        |              |                 |  | <u> </u>   | <del></del>   |         | 4                       |
| GAS-OIL RATIO CU FT/BBL                                     |  | than N/4   | ┼                |                     | -        |                      |                        |              |                 |  |            |               |         | -                       |
| WATER-BBL/DAY   |  | 30   | -                |                     |          | · · · · · ·          |                        | -            |                 |  |            |               |         | -                       |
| PUMPING OR FLOWING  | <del></del>                                      | Pump   |                  |                     | +        |                      |                        | <del> </del> |                 |  | <u> —</u>  |               |         | -                       |
| INITIAL SHUT-IN PRESSURE                                    |  | 1400   | -                |                     | +        |                      |                        | -            |                 |  | <u> </u>   |               |         | -                       |
| FLOW TUBING PRESSURE  |  | -  | -                |                     |          |                      |                        | ├            |                 |  | L          |               |         | -                       |
| P COM TODING PACOSORE                                       | I  | 1 .  | ı                |                     | 1        |                      |                        | ı            |                 |  | ·          | <b>s</b> .    | ١.      | 1                       |
|   |  |  |                  |                     |          |                      |                        |              | コル              | n  | rra        | AK            | un (    | 742-3804                |

| PLEASE TYPE OR USE BLAI<br>FORMATION RECI<br>Give formation names and tops, if available, or descript<br>drilled through. Show intervals cored or drillstem tested | ORD<br>ions and thickness of formations | LEASE NAME   | Suprel                           | WELL NO. 1                             |
|--|---|--|----------------------------------|--|
| NAMES OF FORMATIONS  | тор                                     |  | FOR COMMISS                      | SION USE ONLY                          |
| Douglas  | 4294                                    | ITD on file YES  | NO                               |  |
| Hogshooter   | 5260                                    | APPROVED DISAPPR   | ROVED 2) Reject C                | Codes                                  |
| Checkerboard   | 5468                                    |  | ·                                |  |
| Cleveland  | 5480                                    |  |                                  |  |
| BL/Oswego  | 5910                                    |  |                                  |  |
| Skinner  | 6140                                    |  |                                  |  |
| Hunton   | 6172                                    | Were open hole logs run?   | Oyes Ono                         |  |
| Viola  | 6456                                    | Date Last log was run  | 00                               | at what depths?                        |
|  |   | Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? | Yes On                           | at what depths?                        |
|  |   | Were unusual drilling circumster<br>If yes, briefly explain below  | 34.1. 34                         | Oyes Ono                               |
| M2NW Section OCC-Gee 16 Cement to COCC-Commi   | Cover Douglas                           | V + E/2NE Sec. 5/2 Casing at formation.                            | <u>kion 13-14/v</u><br>4380° wij | 1-4W/<br>th 250 speks of               |
|  | SEC TWP RG                              | COUNTY   |                                  |  |
|  | ļ                                       | Feet   | From 1/4 Sec Lines               | 198                                    |
|  | 1/4 1/4<br>Measured Total Depth         | 1/4 1/4]   | From Lease, Unit, or Prope       | tty Line:                              |
|  | BOTTOM HOLE LOCATION FOR                | HORIZONTAL HOLE: (LATERALS)  |                                  |  |
| <del></del>  | LATERAL #1 SEC TWP RG                   | COUNTY   |                                  |  |
| <del></del>  | <del> </del>                            | Faet   | From 1/4 Sec Lines               |  |
|  | 1/4 1/4<br>Depth of                     | 1/4 1/4 Direct   |                                  | Total                                  |
| If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.  | Deviation<br>Measured Total Depth       | True Vertical Depth BHL  | From Lease, Unit, or Prope       | Length<br>orly Line:                   |
| Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end  |   | <u> </u>   |                                  | ······································ |
| point must be located within the boundaries of the<br>lease or specing unit.   | LATERAL #2<br>SEC TWP RG                | E COUNTY   |                                  |  |
| Directional surveys are required for all drainholes  |   | Feet   | From 1/4 Sec Lines               |  |
| and directional wells 640 Acres  | 1/4 1/4<br>Depth of                     | 1/4 1/4 Peeu   |                                  | Total                                  |
|  | Deviation<br>Measured Total Depth       | True Vertical Depth BHL  | From Lease, Unit, or Prope       | Length<br>arty Une:                    |
|  |   |  |                                  |  |
|  | LATERAL #3                              |  |                                  |  |
|  | SEC TWP RG                              | E COUNTY   |                                  |  |
|  |   | Feet   | From 1/4 Sec Lines               | 1770                                   |

| (  | 03                                      |                             | 1002                | 2A                  |                      |       | 1         | 1/1       | 120                       |  |
|--|---|-----------------------------|---------------------|---------------------|----------------------|-------|-----------|-----------|---------------------------|--|
| API 35-109-22052   | Oil and Gas Co<br>P.O. Box 52000        | nservation Division         | dden                | dum                 | KLAH                 | DM    | A         |           | l                         | Form 1002A   |
| OTC PROD. 109-102889   |   | , OK 73152-2000             |                     |                     | /                    | 1     |           |           | - 0 - 0                   | Rev. 2020  |
| UNIT NO. 109-102869  | 405-522-0577<br>OCCCentralPro           | cessing@OCC.OK.GC           | V                   |                     | t                    | 1:    | 10        | 125       | 389 I                     |  |
| ORIGINAL  AMENDED (Reason)                                       |   | Dill Out Plug               | 515                 | Rule 165:1          |                      | • `   | , ( 0     |           |                           |  |
| TYPE OF DRILLING OPERATIO  | DIRECTIONAL HOLE                        | HODIZONTAL HOLE             | SPUD DATE           | · <del>2/27/</del>  | 2010-28-1            | 997   |           | 640 Acres | 3                         |  |
| STRAIGHT HOLE SERVICE WELL If directional or horizontal, see re- | _                                       | HONZONTAL HOLE              | DRLG FINISH<br>DATE | ED 11-17            | -1997 m              | ٠     | $\square$ |           |                           |  |
| COUNTY Oklahon   |   | WP14N RGE 3W                | DATE OF WE          | 1-38                | -19985               | -     | $\square$ |           |                           |  |
| LEASE  | Summit                                  | WELL 1                      | 1st PROD DA         | 1 00                | -1993                | 0     |           |           |                           |  |
| NW 1/4 NW 1/4 SW   |   | 113 <b>0</b> FW. ▼ 133      | RECOMP DA           | JE 3/12             | -1998 ACINO 1998     | w     |           |           |                           | E  |
| ELEVATION 1000 Group   |   |                             | Longitude           |                     | *                    | _     |           |           |                           |  |
| OPERATOR I   | ntergy Production                       |                             | / OCC               | 21212               | 2-0                  | _     |           |           |                           |  |
| NAME ADDRESS   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | PO Box 342                  | RATOR NO.           |                     |                      |       |           |           | $\Box$                    |  |
|  | ahoma City                              |                             | K                   | <sup>IP</sup> 73083 | -0342                |       | إبللا     |           |                           |  |
| COMPLETION TYPE  |   | CASING & CEMENT (At         |                     |                     |                      |       | LC        | CATE W    |                           |  |
| SINGLE ZONE  |   | TYPE S                      | IZE WEI             | GHT GRADI           | FEET                 |       | PSI       | SAX       | TOP OF CMT                |  |
| MULTIPLE ZONE<br>Application Date                                |   | CONDUCTOR                   |                     |                     |                      |       |           |           |                           |  |
| COMMINGLED Application Date LOCATION EXCEPTION                   | 421159                                  | SURFACE 8                   | 5/8 2               | J-55                | 651                  |       | 800       | 350       | Surface                   |  |
| ORDER NO. MULTIUNIT ORDER NO.                                    |   |                             | 1/2 15.5            | /17 K-55            | 7053                 |       | 1900      | 901       | 4912                      |  |
| INCREASED DENSITY  |   | LINER                       | 1/2 15.0            | 717 10-00           | 7000                 |       | 1300      | 301       | 4312                      |  |
| PACKER @ BRAN  | LID & TYPE                              | PLUG @ 6562                 | TYPE CMT            | RET PLUG @          | 6690 TYPE            | CI    | BP        | TOTAL     |                           |  |
| PACKER @ BRAN  | ID & TYPE                               | PLUG @                      | TYPE                | PLUG @              | TYPE                 |       | ••        | DEPTH     | 7700                      |  |
| COMPLETION & TEST DATA   |   | 1                           |                     |                     | 104BRVL              | -     | 404 B     |           |                           |  |
| FORMATION  | Viola                                   | Hunton                      | Bartle              | sville              | <del>Osweg</del> o į | 3191  | Lime t    | Swe       | 90                        |  |
| SPACING & SPACING<br>ORDER NUMBER                                | 414177-160                              | )                           |                     |                     |                      | > .   |           | 1         | ·                         | (mm unn)   |
| CLASS: Oil, Gas, Dry, Inj,<br>Disp, Comm Disp, Svc               | Gas                                     | ▼                           | Gas                 | ₽G                  | as [                 | -     |           |           |                           | 999 VARS)  |
| Disp, Comm Disp, Svc   | 6542-42                                 | 6320-42                     | 6140                |                     | 5956-80              | 1     |           |           |                           |  |
| PERFORATED   | 0342-42                                 | 0320-42                     | 0140                |                     | J330-00              | -     | ·ic       |           |                           | III Prince   |
| INTERVALS  |   |                             |                     |                     |                      |       |           | SE(       | CEIVE                     | ا ا  |
|  |   |                             |                     |                     |                      |       |           | 00        | CT 0 7 2020               | there are  |
| ACID/VOLUME  |   | 2500gals                    | 7000                | gals                | 100009               | ak    |           |           |                           | - lor 160H water   |
|  |   |                             |                     | J                   |                      | 1     |           | CKBII     | oma Corpora<br>Commission | 11-03W   |
| FRACTURE TREATMENT   |   |                             |                     |                     | .00.00               |       |           |           |                           | 10-14-10   |
| (Fluids/Prop Amounts)  |   | none                        | nor                 | ie                  | none                 |       |           |           |                           | W2 NW 10   |
|  |   |                             |                     |                     |                      |       |           |           |                           | 160-044  |
|  |   | Allowable (165:10-17-7)     |                     |                     | Purchaser/Mea        | surer |           | Oklahoma  | Gas Gathering             | 100 Irregular 160A unit:<br>W2 NW 18-14N-03W<br>E2 NE 13-14N-04W |
| INITIAL TEST DATA  |   | OR<br>lowable (165:10-13-3) |                     |                     | First Sales Dat      | e     |           |           | 9/13/20                   | DL P   |
| INITIAL TEST DATE  |   | 9/13/20                     | Comm                | ingle               |                      | T     |           |           |                           |  |
| OIL-BBL/DAY  |   | 0-                          |                     |                     |                      |       |           |           |                           |  |
| OIL-GRAVITY ( API)   |   |                             |                     |                     |                      |       |           |           |                           |  |
| GAS-MCF/DAY  |   | 20                          |                     |                     |                      |       |           |           |                           |  |
| GAS-OIL RATIO CU FT/BBL  |   | →nan M/A                    |                     |                     |                      |       |           |           |                           |  |
| WATER-BBL/DAY  |   | 30                          |                     |                     |                      |       |           |           |                           |  |
| PUMPING OR FLOWING   |   | Pump                        |                     |                     |                      | _     |           |           |                           |  |
| INITIAL SHUT-IN PRESSURE   |   | 1400                        |                     |                     |                      | 4     |           |           |                           |  |
| CHOKE SIZE   |   | 4                           |                     |                     |                      | -     |           |           |                           |  |
| FLOW TUBING PRESSURE   | I                                       |                             | 1                   | 1                   |                      | I     |           |           | ا . ا                     |  |
|  |   |                             |                     |                     |                      |       | Jin       | n H       | ranklin q                 | 142-3804   |