

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225500000

**Completion Report**

Spud Date: August 16, 2019

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 2018

1st Prod Date: May 10, 2019

Completion Date: April 04, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: TRIPLE J 1H-32-29

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 5 14N 16W  
NE NW NE NE  
270 FNL 830 FEL of 1/4 SEC  
Latitude: 35.72465455 Longitude: -98.91870406  
Derrick Elevation: 1807 Ground Elevation: 1774

First Sales Date: 05/10/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700329		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	60		76			SURFACE
SURFACE	9.625	40	HCP-110	1035		390	SURFACE
INTERMEDIATE	7	23	HCP-110	10987		276	8521
PRODUCTION	5	18	HCP-110	24193		1028	9170

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24211**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2019	MISSISSIPPIAN			4429		981	FLOWING	4711	16	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
688729	1280

#### Perforated Intervals

From	To
14170	24114

#### Acid Volumes

25,500 GALLONS
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#### Fracture Treatments

24,977,000 POUNDS OF PROPPANT; 559, 307 BBLS
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Formation	Top
MERAMEC	14055
MERAMEC D	14090
MERAMEC E	14121

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 29 TWP: 15N RGE: 16W County: CUSTER

NW NW NE NE

321 FNL 995 FEL of 1/4 SEC

Depth of Deviation: 13803 Radius of Turn: 356 Direction: 5 Total Length: 10496

Measured Total Depth: 24211 True Vertical Depth: 13530 End Pt. Location From Release, Unit or Property Line: 321

#### FOR COMMISSION USE ONLY

1142634

Status: Accepted