

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248330000

**Completion Report**

Spud Date: September 29, 2018

OTC Prod. Unit No.: 121-225618-0-0000

Drilling Finished Date: November 20, 2018

1st Prod Date: June 07, 2019

Completion Date: June 07, 2019

**Drill Type:** HORIZONTAL HOLE

Well Name: DONNA 2-12/1H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 12 7N 18E  
NW SE NE SW  
1765 FSL 2270 FWL of 1/4 SEC  
Latitude: 35.092399 Longitude: -95.359444  
Derrick Elevation: 626 Ground Elevation: 603

First Sales Date: 6/7/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density			
	Single Zone	Order No		Order No			
X	Multiple Zone	702548		713810			
	Commingled	704770*		705968			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		150	SURFACE
INTERMEDIATE	9.625	36	J-55	2076		225	411
PRODUCTION	5.5	20	P-110	15990		1465	5169

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16030**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2019	WOODFORD-HUNTON			2712		1903	FLOWING	293	64/64	150

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
666047	640
666050	640
704996	MUTIUNIT

##### Perforated Intervals

From	To
8030	9523
9698	14122
14420	15833

##### Acid Volumes

73,416 TOTAL GALS ACID
------------------------

##### Fracture Treatments

12,780,810 TOTAL GALS SLICKWATER
8,454,509 TOTAL LBS SAND

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

##### Spacing Orders

Order No	Unit Size
666047	640
666050	640
704996	MULTIUNIT

##### Perforated Intervals

From	To
9544	9677
14394	14395

##### Acid Volumes

ACIDIZED WITH WOODFORD
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##### Fracture Treatments

FRACTURED TREATED WITH WOODFORD
---------------------------------

Formation Name: WOODFORD-HUNTON

Code: 319WDHN

Class: GAS

Formation	Top
HARTSHORNE	1632
ATOKA	1883
WAPANUCKA LIMESTONE	6394
UNION VALLEY	6830
CROMWELL	6888
JEFFERSON	6991
FALSE CANEY	7147
CARNEY	7328
MAYES	7549
WOODFORD	7637
HUNTON	7653

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDER FOR 680487 HAS NOT BEEN ISSUED.

Lateral Holes
<p>Sec: 1 TWP: 7N RGE: 18E County: PITTSBURG</p> <p>NW NW NW NE</p> <p>4 FNL 2621 FEL of 1/4 SEC</p> <p>Depth of Deviation: 7258 Radius of Turn: 478 Direction: 5 Total Length: 8021</p> <p>Measured Total Depth: 16030 True Vertical Depth: 7450 End Pt. Location From Release, Unit or Property Line: 4</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143627</div>

Eff 10/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
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1002A Addendum

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First Sales Date: 6/7/2019

**Multunit:**

Sec 12: 35.0348% 225618 I  
Sec 1: 64.9652% 225618A I

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

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X	Multiple Zone
	Commingled

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704770*	

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Initial Test Data
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7/13/19 999HNWD 293

November 06, 2020

1 of 3

Recvd 9/20/19

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