Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073258820001

OTC Prod. Unit No.: 07322446200000

Completion Report

Spud Date: April 03, 2018

Drilling Finished Date: April 23, 2018

Purchaser/Measurer: MUSTANG GAS

First Sales Date: 12/06/2018

1st Prod Date: December 06, 2018

Completion Date: December 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BARNES 30 O1H

Location: KINGFISHER 31 19N 5W NW NW NE NE 200 FNL 1200 FEL of 1/4 SEC Latitude: 36.086354 Longitude: 97.768655 Derrick Elevation: 1106 Ground Elevation: 1088

Operator: STONE CREEK OPERATING LLC 24022

5728 NW 132ND ST OKLAHOMA CITY, OK 73142-4430

| Completion Type | | Location Exception | [| Increased Density |
|-----------------|--|--------------------|-----|--|
| X Single Zone | | Order No | | Order No |
| Multiple Zone | | 694283 | | There are no Increased Density records to display. |
| Commingled | | | • • | |

| | | | | С | asing and Cer | nent | | | | | |
|--|------|-------|-------|--------|---------------|---------|---------|---------|-------|--------------|--|
| Туре | | | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT | |
| CONDUCTOR | | | 20" | | | 5 | 5 | | | SURFACE | |
| SURFACE | | | 9.625 | 40 | J55 | 39 |)7 | 500 155 | | SURFACE | |
| INTERMEDIATE | | | 7" | 29 | P110 | 64 | 20 | 0 1800 | | 2182 | |
| PRODUCTION | | | 4.5 | 13.5 | P110 | 50 | 64 1650 | | 460 | 6197 | |
| Liner | | | | | | | | | | | |
| Туре | Size | Weigh | nt | Grade | Length | PSI SA) | | Тор | Depth | Bottom Depth | |
| There are no Liner records to display. | | | | | | | | | | | |

Total Depth: 11265

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | | | | |
|---|--|----------------|----------------------|---|---|------------------|----------------------|---------------------------------|---------------|-------------------------|--|--|--|--|
| Dec 08, 2018 | Dec 08, 2018 OSWEGO 69 | | 40 |) 237 3435 3 | | 300 | PUMPING | | 18/64 | 69 | | | | |
| | | Cor | npletion an | d Test Data I | by Producing F | ormation | | | | | | | | |
| Formation Name: OSWEGO | | | | Code: 404OSWG Class: OIL | | | | | | | | | | |
| | Spacing Orders | | | | Perforated Intervals | | | | | | | | | |
| Orde | Order No Unit Size | | | Fror | n | | | | | | | | | |
| There ar | There are no Spacing Order records to display. | | | | 6543 11180 | | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | | | | | | | |
| 358470GALS 25% GELLED ACID | | | | FRAC'D 16 STAGES W/ 358,470 GALS 25% GELLED ACID AND 2,649,108 GALS WATER. | | | | | | | | | | |
| Formation OSWEGO Other Remark There are no C | | T | op | 6100 E | Vere open hole Date last log run: Vere unusual dr Explanation: | : | | untered? No | | | | | | |
| · · · · · · · · · · · · · · · · · · · | | | | Lataral | | | | | | | | | | |
| Sec: 30 T/M/D. | 19N RGE: 5W County: KIN0 | | | Lateral H | 10162 | | | | | | | | | |
| NW NW NE | | | | | | | | | | | | | | |
| | 4 FEL of 1/4 SEC | | | | | | | | | | | | | |
| | tion: 5365 Radius of Turn: 7 | 715 Direction | : 348 Total | Lenath: 4778 | | | | | | | | | | |
| - | l Depth: 11265 True Vertica | | | - | Release, Unit o | or Property L | ine: 278 | | | | | | | |
| | | | | | | | | | | | | | | |

FOR COMMISSION USE ONLY

1141332

Status: Accepted

