

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259790000

Completion Report

Spud Date: June 18, 2018

OTC Prod. Unit No.: 073-224147-0-0000

Drilling Finished Date: June 29, 2018

1st Prod Date: August 30, 2018

Completion Date: August 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WHISKEYFEET 1606 7-2MH

Purchaser/Measurer:

Location: KINGFISHER 2 16N 6W
NW SW SE SW
360 FSL 1574 FWL of 1/4 SEC
Latitude: 35.886472 Longitude: -97.810691
Derrick Elevation: 0 Ground Elevation: 1088

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	702293		682780	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X-42	120			
SURFACE	9 5/8	36	J-55	445		300	SURFACE
PRODUCTION	7	29	P-110	7646		285	4587

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4499	0	0	7334	11833

Total Depth: 11835

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7286	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2018	MISSISSIPPIAN (LESS CHESTER)	175	39	485	2771	459	GAS LIFT		OPEN	145

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
674620	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

584 BARRELS 15% HCL

Fracture Treatments

175,457 BARRELS SLICKWATER, 4,791,920 POUNDS SAND PROPPANT

Formation	Top
TOPEKA	4243
COTTAGE GROVE	5929
CHECKERBOARD	6289
BIG LIME	6664
OSWEGO	6735
VERDIGRIS	6882
PINK LIME	7003
MISSISSIPPIAN	7246

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7,646' TO TERMINUS @ 11,835'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - ORDER 692399 IS AN EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 2 TWP: 16N RGE: 6W County: KINGFISHER
N2 N2 N2 N2
170 FNL 2640 FEL of 1/4 SEC
Depth of Deviation: 6687 Radius of Turn: 847 Direction: 359 Total Length: 4098
Measured Total Depth: 11835 True Vertical Depth: 7129 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY
Status: Accepted
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