

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017254430000

Completion Report

Spud Date: August 06, 2019

OTC Prod. Unit No.:

Drilling Finished Date: August 14, 2019

1st Prod Date:

Completion Date: October 03, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: RUPP SWD 1

Purchaser/Measurer:

Location: CANADIAN 23 11N 6W
SE NE NE SW
427 FNL 253 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1380

First Sales Date:

Operator: WILDCAT SWD 1 LLC 24359

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2646

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			450		200	SURFACE
PRODUCTION	7	29	L-80	6332		995	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6332

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4085	DB PERMANENT	6301	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WABAUNSEE

Code: 406WBNS

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		4114	5172
Acid Volumes		Fracture Treatments	
13,900 GALLONS		N/A	

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5860	5942
Acid Volumes		Fracture Treatments	
3,020 GALLONS		N/A	

Formation	Top
WABAUNSEE	4114
SHAWNEE	5860

Were open hole logs run? Yes

Date last log run: August 13, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1900300044. OCC -OPERATOR SET A D-V TOOL AT 3065' SEE 1002C.

FOR COMMISSION USE ONLY

1144253

Status: Accepted

017-25443
TC PROD.
VIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25☒ ORIGINAL
☐ AMENDED (Reason)

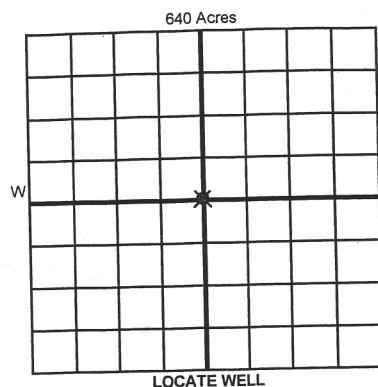
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

directional or horizontal, see reverse for bottom hole location.

COUNTY	Canadian	SEC	23	TWP	11N	RGE	06W		
EASE	Rupp SWD						WELL NO.	1	
NAME							1st PROD DATE		
SE 1/4	NE 1/4	NE 1/4	SW 1/4	NE 1/4	SW 1/4	NE 1/4	SW 1/4		
ELEVATION				Ground				1380	
Latitude (if known)									
OPERATOR				WILDCAT SWD 1				OTC / OCC	
NAME								OPERATOR NO.	24359
ADDRESS				600 TRAVIS ST. STE 1500					
CITY				CORDELL				STATE	OK
								ZIP	73632



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE	
<input checked="" type="checkbox"/>	MULTIPLE ZONE	04/03/19
	Application Date	
	COMINGLED	
	Application Date	
	LOCATION EXCEPTION	
	ORDER NO.	
	INCREASED DENSITY	
	ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			450		200	SURFACE
INTERMEDIATE							
PRODUCTION	7	29#	L80	6332		995	
LINER							
						TOTAL DEPTH	6,332

PACKER @ 4,085 BRAND & TYPE DB PERMANAT PLUG @ 6301 TYPE CEM PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

406 WBNS 406 SHWN

FORMATION	WABAUASEE	SHAWNEE				
SPACING & SPACING	N/A	N/A				
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM DISP	COMM DISP				
PERFORATED INTERVALS	4114 TOP	5860 TOP				
	5172 BOTTOM	5942 BOTTOM				
ACID/VOLUME	13900 gals	3020 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JANAE PRICE

10/9/2019

(580) 832-5477

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER