Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35111275260000

Well Name: REDHAWK 13-2

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: June 30, 2019

Drilling Finished Date: July 02, 2019 1st Prod Date: November 10, 2019

Completion Date: September 14, 2019

Purchaser/Measurer:

First Sales Date:

Operator: EASTOK ENERGY PARTNERS LLC 23343

1650 FSL 660 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 710

OKMULGEE 13 13N 14E

933 NW 164TH ST STE 3 EDMOND, OK 73013-1044

STRAIGHT HOLE

C S2 NW SE

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				Ca	sing and Cer	nent				
1	уре	S	ize	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
SUI	RFACE	8	5/8	24	J-55	17	72		80	SURFACE
PROE	DUCTION	5	1/2	17	J-55	19	60		100	1015
					Liner					
Туре	Size	Weight		Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept
	1		<u> </u>	There are	no Liner record	ds to displ	ay.	I		1

Total Depth: 2975

Pac	ker	Plug		
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	r records to display.	There are no Plug	records to display.	

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2019	DUTCHER	3	38			8	PUMPING	650		

	me: DUTCHER	Code	e: 403DTCR	Class: OIL
Spacing C	rders] [Perforated In	tervals
Order No	Unit Size		From	То
UNSPACED			1908	1920
Acid Volu	ımes		Fracture Trea	tments
60 GALLONS 7	1/2% HCL	20,000 POU	NDS 20/40 SAND, 1, 1/2% AC	200 BARRELS WATER, 7 ID
Formation	Тор			
BARTLESVILLE		740	Were open hole lo Date last log run:	ogs run? Yes September 14, 2019
DATELOTILLE		1262	Were unusual drill	ing circumstances encountered? No
BOOCH				
BOOCH		1690	Explanation:	
-		1690 1906		
BOOCH HARTSHORNE				

There are no Other Remarks.

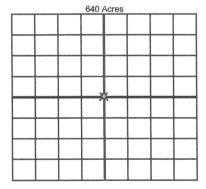
FOR COMMISSION USE ONLY

Status: Accepted

1144458

X STRAIGHT HOLE DI SERVICE WELL If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Ground Derrick FL Ground OPERATOR EAST ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	IRECTIONAL HOLE Irse for bottom hole location. See SEC 13 TW Redhawk 1/4 SE 1/4 FSL OF 1 710 Latitude (if kr OK ENERGY PART	650' ^{FWL OF} 6	E SPUD DRLG DATE COMF 3-2 1st PF 60' RECC	Posi Oklahoma C COMI D DATE FINISHED OF WELL PLETION	s Conservation Office Box 52 ty, Oklahoma Rule 165:10-3- PLETION REI 6/30/20 7/2/20 9/14/20	000 73152-2000 25 PORT 019 019	0	KLAF	IOMA C	9 2019 GRPORAT]
AMENDED (Reason) AMENDED (Reason) TYPE OF DRILLING OPERATION STRAIGHT HOLEDI SERVICE WELL If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL Ground OPERATOR EAST ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	IRECTIONAL HOLE Irse for bottom hole location. See SEC 13 TW Redhawk I/4 SE 1/4 FSL OF 1/4 SE 1/4 SE	P 13N RGE 14 WELL 1 650' FWL OF 6 1/4 SEC 6 NOWTI) NERS, LLC	E SPUD DRLG DATE COMF 3-2 1st PF 60' RECC L (Oklahoma C COMI D DATE FINISHED OF WELL PLETION ROD DATE	ty, Oklahoma Rule 165:10-3- PLETION REI 6/30/20 7/2/20 9/14/20	73152-2000 25 PORT 019 19 019	C	KLAF	IOMA C	ORPORAT]
AMENDED (Reason) TYPE OF DRILLING OPERATION STRAIGHT HOLE DI SERVICE WELL If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	IRECTIONAL HOLE Irse for bottom hole location. See SEC 13 TW Redhawk I/4 SE 1/4 FSL OF 1/4 SE 1/4 SE	P 13N RGE 14 WELL 1 650' FWL OF 6 1/4 SEC 6 NOWTI) NERS, LLC	E DRLG DATE COMF 3-2 1st PF 60' RECC	COMP DATE FINISHED OF WELL PLETION ROD DATE	PLETION REI 6/30/20 7/2/20 9/14/20	рокт 019 19 019	0			ORPORAT]
SERVICE WELL If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE Application Date	IRECTIONAL HOLE Irse for bottom hole location. See SEC 13 TW Redhawk I/4 SE 1/4 FSL OF 1/4 SE 1/4 SE	P 13N RGE 14 WELL 1 650' FWL OF 6 1/4 SEC 6 NOWTI) NERS, LLC	E DRLG DATE COMF 3-2 1st PF 60' RECC	O DATE FINISHED OF WELL PLETION ROD DATE	6/30/20 7/2/20 9/14/20	019 19 019			640-Acres	SSION]
SERVICE WELL If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	rse for bottom hole location. Redhawk 1/4 SE 1/4 FSL OF 1 710 Latitude (if kr OK ENERGY PART 933 N.V	P 13N RGE 14 WELL 1 650' FWL OF 6 1/4 SEC 6 NOWTI) NERS, LLC	E DRLG DATE COMF 3-2 1st PF 60' RECC	OF WELL PLETION ROD DATE	7/2/20 9/14/20	19 019]
If directional or horizontal, see rever COUNTY Okmulge LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL Ground OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	SEC 13 TW Redhawk 1/4 FSL OF 1/4 1/4 1/4 SE 1/4 1/4 SE 1/4 710 Latitude (if kr 1/4 1/4 SE 1/4 OK ENERGY PART 933 N.V 1/4 1/4	WELL 1. NO. 1. 650' FWL OF 6 1/4 SEC 6 NOWN) NERS, LLC	DATE DATE COMP 3-2 1st PF 60' RECC (() OTC / OCC	OF WELL PLETION ROD DATE	9/14/20	019					-
LEASE NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL Ground OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	Redhawk 1/4 SE 1/4 FSL OF 1 1/4 SEC 1 710 Latitude (if kr OK ENERGY PART 933 N.V	WELL 1. NO. 1. 650' FWL OF 6 1/4 SEC 6 NOWN) NERS, LLC	COMF 3-2 1st PF 60' RECC L (i 0TC / OCC	PLETION ROD DATE		3012.0		+			134308
NAME C 1/4 S/2 1/4 NW 1 ELEVATION Derrick FL OPERATOR NAME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	1/4 SE 1/4 FSL OF 1/4 SEC 1 710 Latitude (if kr OK ENERGY PART 933 N.V	NO. 1 650' FWL OF 6 1/4 SEC 6 NOWTI) NERS, LLC	60' RECC	MP DATE	1-10-12			1 1			-
ELEVATION Ground Derrick FL Ground OPERATOR EAST AMME ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	710 Latitude (if kr OK ENERGY PART 933 N.V	NERS, LLC	L (i			1.1		+			liby
Derrick FL Ground OPERATOR EAST NAME EAST ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	710 Latitude (if kr OK ENERGY PART 933 N.V	NERS, LLC	() OTC / OCC	ongitude		V	′⊢––	+	*	(+ + + + + + + + + + + + + + + + + + +	1
OPERATOR NAME EAST ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	933 N.V		OTC / OCC	if known)					4	. /	1
ADDRESS CITY OKLA COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	933 N.V		OPERATO	;	2334	3			1		1
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date	and the second	internit enge		R NU.					1		1
COMPLETION TYPE X SINGLE ZONE MULTIPLE ZONE Application Date		STATE	Ok	ZIP	7312	0			1		X
X SINGLE ZONE MULTIPLE ZONE Application Date				l	7312	0		LC	CATE WEL	4	
Application Date		CASING & CEMEN	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT	٦
		CONDUCTOR									-
COMMINGLED Application Date		SURFACE	8 5/8	24/#	J-55	172			80	Surf	1
LOCATION EXCEPTION ORDER NO.		INTERMEDIATE									1
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	17#	J-55	1960		-+	100	1015	1
	······································	LINER									1
PACKER @BRAND	& TYPE	PLUG @	TYPE	.	PLUG	TYPE			OTAL EPTH	2,975	1
PACKER @BRAND	& TYPE	PLUG @	TYPE		-	ТҮРЕ		_ 0	erin j	 A second trace of the design of	
COMPLETION & TEST DATA B	Y PRODUCING FORMATIO	N 403DT	CR								7
FORMATION	Dutcher								m	onitor eport to	
SPACING & SPACING	unspaced							allowed lawyse or early	R	esotto	Amete
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,										epoir io	- and
Disp, Comm Disp, Svc	Oil					n - Sterneton Secondarian (S. S. Secondaria)					
	1908- 20'			, estimate terra trape al es				tre optication of the	ere is george en ar de com	er e deur 15 an arbeilean e e	
PERFORATED				aa. 41 - 12		<u>800.135.836</u>	101086				-
INTERVALS						ew 1	050				
									and the second second		
ACID/VOLUME	60 gal, 7 1/2 HCL					inet, and be	all and the			and complete committee of the second	1
											-
			a je por s				110810				
FRACTURE TREATMENT	20,000lbs -20/40 Sand					13 I I					
(Fluids/Prop Amounts)	1200 bbl wtr, 7-1/2%										
	Acid	and the second				624(51)	5000	a a composition and			
	Min Gas Allo	wable (165	:10-17-7)	S - 52657		chaser/Measure	Hobil				<u>1</u>
INITIAL TEST DATA	OR Oil Allowabl	e (165:10-13-3)			First Sal	es Date			a filiatio a second		iciani anti Nono interna
INITIAL TEST DATE	11/10/2019		1	*****]
OIL-BBL/DAY	3	1			1					an terre	
OIL-GRAVITY (API)	38								ПП		Tanga ang
GAS-MCF/DAY	0					A					2 1. A 16.0
GAS-OIL RATIO CU FT/BBL					IAS	SU	RM		T F N	in the	<mark>b</mark> os so
WATER-BBL/DAY	8										-
PUMPING OR FLOWING		ince			ШШП						+
INITIAL SHUT-IN PRESSURE	650	111								<u>UL approx</u>	-
CHOKE SIZE	000 /					65 3A	1.078				+
				n an	1		1999	<u> </u>			
FLOW TUBING PRESSURE	through and noting t					of the court of		- 4			1
A record of the formations drilled to make this report, which was pre	pared by the or under my supe	are presented on the r rvision and direction, w	vith the data a	nd facts state	ve knowledge id herein to be	or the contents of true, correct, and	this report a complete to	the best	of my know	my organization ledge and belief.	
SIGNATUR	Ville		Robe			ardah aga - taa	12/3	/19	476	-17/2	1
923 bille	144 14 5-2	Franci	NAME (PRIN	72217	;)	Carus		AIE	PH	ONE NUMBER	

PLEASE TYPE OR USE BLACK INK (FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.	in the last	LEASE NAME	Redhawk	WELL NO13-2
NAMES OF FORMATIONS	TOP		FOR COMMISSIC	ON USE ONLY
Bartlesville	740'	ITD on file		
Booch	1262'		SAPPROVED	
Hartshorne	1690'		2) Reject Co	des
Dutcher	1906'			
Cromwell	2140'			
Wilcox	2810'			
		Were open hole logs run		
		Date Last log was run	9/14/201	
		Was CO ₂ encountered?	yes X no a	t what depths?
		Was H ₂ S encountered?	yes X_no a	t what depths?
		Were unusual drilling circ	cumstances encountered?	yes Xno
		If yes, briefly explain belo	W	
		Ċ.	na n	
Other remarks:				
		(
			-	



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

	;		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE)	COUNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Proper	ty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
	d Total Depth	1	True Vertical De	pth	BHL From Lease, Unit, or Pi	roperty Line:	

LATERAL #2

SEC T	WP	RGE		COUNTY			
Spot Location	ייייייייייייייייייייייייייייייייייייי	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured To	tal Depth		True Vertical De	pth	BHL From Lease, Unit, or F	Property Line:	

LOOL IN ITY

LATERAL #3

SEC	TWP	RGE		COUNTY			
Spot Locati	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	11-		Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	