

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256310003

Completion Report

Spud Date: October 18, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 24, 2019

1st Prod Date:

Completion Date: November 01, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: OKARCHE SWD 1

Purchaser/Measurer:

Location: KINGFISHER 29 15N 7W
NE NE NW NE
250 FNL 1420 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1186

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		625		325	SURFACE
PRODUCTION	7	29		6015		975	2050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6048

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2345	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3804	3820

Acid Volumes

5,000 GALLONS 20% HCL ACID

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3820	5834

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
VIRGILIAN	3820

Were open hole logs run? No

Date last log run: October 30, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC NUMBER 1709830013. DV TOOL @ 2,416'. 4 1/2" TUBING @ 2,345'

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1144541

Status: Accepted

<p>A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.</p>				
<p><i>Elizabeth Valenzuela</i></p>		<p>Elizabeth Valenzuela, Regulatory Technician</p>		<p>12-31-19</p>
<p>SIGNATURE</p>		<p>NAME (PRINT OR TYPE)</p>		<p>DATE</p>
<p>PO Box 354</p>		<p>Booker</p>	<p>TX 79005</p>	<p>806-650-2215</p>
<p>ADDRESS</p>		<p>CITY</p>	<p>STATE</p>	<p>PHONE NUMBER</p>
<p></p>		<p>permitting@oeswd.com</p>		
<p>ADDRESS</p>		<p>EMAIL ADDRESS</p>		

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP
<p>Virgilian</p>	<p>3,820'</p>

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes **X** no

Date Last log was run 10-30-19 (RCBL)

Was CO₂ encountered? yes **X** no at what depths?

Was H₂S encountered? yes **X** no at what depths?

Were unusual drilling circumstances encountered? yes **X** no

If yes, briefly explain below

Other remarks: **UIC: 1709830013** **DV Tool @ 2,416'** **4 1/2" tubing @ 2,345'**

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line that intersect at the center. The text '640 Acres' is centered above the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4			1/4	1/4		
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2									
SEC	TWP	RGE	COUNTY						
Spot Location			1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				