

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224750001

Completion Report

Spud Date: October 29, 2019

OTC Prod. Unit No.: 109-226462-0-0000

Drilling Finished Date: November 18, 2019

1st Prod Date: December 20, 2019

Completion Date: December 31, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: STATE A (OKC SO WILCOX UNIT 12-19) 19

Purchaser/Measurer:

Location: OKLAHOMA 36 11N 3W
NE SW NE NW
905 FNL 1965 FWL of 1/4 SEC
Derrick Elevation: 1338 Ground Elevation: 1320

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	84		7	SURFACE
SURFACE	8 5/8	24	J-55	1178		600	SURFACE
PRODUCTION	5 1/2	17	J-55	6964		1220	600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6965

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 21, 2019	MCLISH	220	40	30	136	60	PUMPING	200		

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: OIL

Spacing Orders

Order No	Unit Size
NON SPACED	

Perforated Intervals

From	To
6732	6746

Acid Volumes

500 GALLONS 7 1/2%

Fracture Treatments

25,500 GALLONS KCL, 200,000 POUNDS 20/40
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Formation	Top
OSWEGO	6332
PRUE SAND	6385
WILCOX SAND	6530
TULIP CREEK	6610
MCLISH SAND	6724

Were open hole logs run? Yes

Date last log run: November 16, 2019

Were unusual drilling circumstances encountered? Yes

Explanation: STUCK PIPE @ 3,607'. LOST DIRECTIONAL TOOLS IN HOLE, SET 375 SACKS CEMENT PLUG, SIDE TRACK WELL AROUND TOOLS.

Other Remarks

DV TOOL SET @ 4,825'. CEMENTED FIRST STAGE WITH 370 SACKS, AND SECOND STAGE WITH 850 SACKS. WELL DRILLED AS OKC SO WILCOX UNIT 12-19, REPERMITTED AS STATE A 19. LAID DOWN DIRECTIONAL TOOLS BEFORE DRILLING WILCOX / SIMPSON SANDS, DRILLED AS S-CURVE WELL. USED BAKER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION.

Bottom Holes

Sec: 36 TWP: 11N RGE: 3W County: OKLAHOMA

SE NW NE NW

2293 FSL 1796 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6965 True Vertical Depth: 6922 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY

1144544

Status: Accepted

API NO. 109-22475
OTC PROD. 19113-0
UNIT NO. 109-226462-0-0000

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or ree-

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

JAN 06 2020

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	36	TWP	11N	RGE	3W
LEASE NAME	STATE A			WELL NO.	19	DATE OF WELL COMPLETION	12-31-19
NE 1/4 SW 1/4 NE 1/4 NW 1/4	FNA 905 ESE 2232'			FWL OF 1/4 SEC	990'	1st PROD DATE	12-20-19
ELEVATION Derrick FL	1338'	Ground	1320'	Latitude (if known)	1965	RECOMP DATE	NA
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR NO	19113-0		
ADDRESS	P O BOX 2249						
CITY	WICHITA FALLS			STATE	TX	ZIP	76307

OKLAHOMA CORPORATION COMMISSION
640 Acres

		X					

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	84'		7 YD	SURFACE
SURFACE	8 5/8"	24	J-55	1178'		600	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17	J-55	6964'		1220	600'
LINER							
				TOTAL DEPTH	6,965		

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MCLISH						
SPACING & SPACING ORDER NUMBER	NON SPACED						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	6732-46'						
ACID/VOLUME	500 GALS 7 1/2%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	25500 GALS KCL						
	200,000 LBS 20/40						

Reported
to Free Flocks

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	12/21/2019						
OIL-BBL/DAY	220						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	30						
GAS-OIL RATIO CU FT/BBL	136						
WATER-BBL/DAY	60						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	200						
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	BOB GILMORE	DATE	12/31/2019	PHONE NUMBER	940-723-2166
P O BOX 2249	WICHITA FALLS TX 76307	EMAIL ADDRESS	bgilmore@sjoc.net		
ADDRESS	CITY	STA	ZIP		

FORMATION RECORD

LEASE NAME

STATE A

WELL NO.

19

NAMES OF FORMATIONS	TOP
OSWEGO	6332'
PRUE SD	6385'
WILCOX SD	6530'
TULIP CREEK	6610'
McCLISH SD	6724'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes _____ no


Date Last log was run 11/16/2019

Was CO₂ encountered? _____ yes X no at what depths? _____

Was H₂S encountered? _____ yes X no at what depths? _____

Were unusual drilling circumstances encountered? X yes _____ no

If yes, briefly explain below:



DV TOOL SET @ 4825'. CEMENTED 1ST STAGE WITH 370 SX AND 2ND STAGE WITH 850 SX.

WELL DRILLED AS OKC So WILCOX UNIT NO. 12-19, REPERMITTED AS STATE A NO.19

LAI D DOWN DIRECTIONAL TOOLS BEFORE DRILLING WILCOX/SIMPSON SANDS, DRILLED AS S-CURVE WELL

USED BAKER DIRECTIONAL DATA AND ESTIMATED BOTTOM HOLE LOCATION

STUCK PIPE @ 3607', LOST DIRECTIONAL TOOLS IN HOLE, SET 375 SX CEMENT PLUG, SIDE TRACK WELL AROUND TOOLS.

640 Acres

The diagram shows a large square divided into four smaller squares by a thick black cross. Each small square is further divided into a 4x4 grid of smaller squares. The top-left quadrant contains the letter 'x' in its top-right corner.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered at the top of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC 36	TWP 11N	RGE 3W	COUNTY OKLAHOMA
Spot Location <i>SE</i> 1/4 NW 1/4 NE 1/4 NW 1/4		Feet From 1/4 Sec Lines	FSL 2293' FWL 1796'
Measured Total Depth 6965		True Vertical Depth 6922	BHL From Lease, Unit, or Property Line: 335'

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		