

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253470000

Completion Report

Spud Date: February 24, 2019

OTC Prod. Unit No.: 017-226164-0-0000

Drilling Finished Date: March 24, 2019

1st Prod Date: August 11, 2019

Completion Date: August 04, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CALVIN S 1307 4-16MH

Purchaser/Measurer: ONEOK FIELD SERVICES
CO

First Sales Date: 8/11/19

Location: CANADIAN 16 13N 7W
NW NE NE NE
289 FNL 531 FEL of 1/4 SEC
Latitude: 35.595003141 Longitude: -97.942073926
Derrick Elevation: 1363 Ground Elevation: 1331

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704193		692131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	112			SURFACE
SURFACE	9 5/8	40	P110HC	1502		375	SURFACE
PRODUCTION	5 1/2	23	P110EC	14825		1450	1249

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14861

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14762	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2019	MISSISSIPPIAN	836	40	1171	1400	1486	FLOWING	372	64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
137876	640

Perforated Intervals

From	To
9756	14746

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

149803 BBLS OF FLUID 9968094 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9306

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 13N RGE: 7W County: CANADIAN

SW SE SE SE

51 FSL 366 FEL of 1/4 SEC

Depth of Deviation: 9009 Radius of Turn: 517 Direction: 180 Total Length: 4971

Measured Total Depth: 14861 True Vertical Depth: 9374 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted