

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109362890002

Completion Report

Spud Date: August 14, 1952

OTC Prod. Unit No.:

Drilling Finished Date: September 21, 1952

Amended

1st Prod Date: October 01, 1952

Amend Reason: RECOMPLETE

Completion Date: October 01, 1952

Recomplete Date: December 17, 2019

Drill Type: STRAIGHT HOLE

Well Name: HILDRETH (HILDRETH SWD 1) 1

Purchaser/Measurer:

Location: OKLAHOMA 35 12N 3W
NE NW NW SE
2415 FSL 600 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1183

First Sales Date:

Operator: TNT OPERATING COMPANY INC 19087

10600 S PENNSYLVANIA AVE STE 16-601
OKLAHOMA CITY, OK 73170-4257

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			1005		750	SURFACE
PRODUCTION	7			6546			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6257	CIBP
6370	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 17, 2019	OSWEGO					2000	SWABBIN			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: DRY

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
5958	6010

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: SIMPSON

Code: 202SMPS

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
6146	6244

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET A RETRIEVABLE PLUG AT 6100' BUT IT IS NOW REMOVED AFTER TESTING THE OSWEGO FOR OIL AND GAS. NOW THE OSWEGO AND SIMPSON ARE OPEN TOGETHER.

FOR COMMISSION USE ONLY

1144543

Status: Accepted