

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137271430002

**Completion Report**

Spud Date: February 04, 2014

OTC Prod. Unit No.:

Drilling Finished Date: February 26, 2014

**Amended**

1st Prod Date: March 27, 2014

Amend Reason: RECOMPLETE ADD'L SIMS PAY & RTP

Completion Date: March 25, 2014

Recomplete Date: August 03, 2018

**Drill Type: DIRECTIONAL HOLE**

Min Gas Allowable: Yes

Well Name: EAST VELMA MIDDLE BLOCK UNIT 305

Purchaser/Measurer:

Location: STEPHENS 12 2S 4W  
SW SW NE NE  
1172 FNL 1116 FEL of 1/4 SEC  
Latitude: 34.4018967 Longitude: -97.5658335  
Derrick Elevation: 1034 Ground Elevation: 1020

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	590		550	SURFACE
INTERMEDIATE	9 5/8	36	J-55	5024		1070	5116
PRODUCTION	5 1/2	17	N-80	7733		800	4618

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7733**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		7493	BP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2018	SIMS	2	27.1			73				

#### Completion and Test Data by Producing Formation

Formation Name: SIMS

Code: 401SIMS

Class: OIL

#### Spacing Orders

Order No	Unit Size
51572	UNIT

#### Perforated Intervals

From	To
6684	6994
6246	6266
6415	6431
6525	6538
6246	6538
7429	7646
7045	7394

#### Acid Volumes

800 GALS 15% NEFE HCL W/ 105 XYLENE & BIO BALLS (6246 - 6266)
800 GALS 15% NEFE HCL W/10% XYLENE & 64 BIO BALLS (6415 - 6431)
650 GALS 15% NEFE HCL W/10% XYLENE & 52 BIO BALLS (6525 - 6538)

#### Fracture Treatments

2099 BBLS XL30 PAD W/ 5 PPG 20/40 OTTAWA SAND & 4 PP
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Formation	Top
HUMPHREYS	5526
SIMS	6196

Were open hole logs run? No

Date last log run: May 03, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DO CIBP. SQUEEZE PERFS 6684-6994 AND ACIDIZED. ACIDIZED AND FRAC PERFS 6246'-6538'. ON 8/3/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNITIZATION ORDER 51572 EAST VELMA MIDDLE BLOCK UNIT

#### Bottom Holes

Sec: 12 TWP: 2S RGE: 4W County: STEPHENS

NW NW SE NE

1427 FNL 1270 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7733 True Vertical Depth: 7726 End Pt. Location From Release, Unit or Property Line: 1270

Status: Accepted