

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252770000

Completion Report

Spud Date: February 05, 2018

OTC Prod. Unit No.: 133-223920-0-0000

Drilling Finished Date: February 13, 2018

1st Prod Date: May 02, 2018

Completion Date: March 21, 2018

Drill Type: STRAIGHT HOLE

Well Name: CLINT SULLINGER 1-35

Purchaser/Measurer:

Location: SEMINOLE 35 8N 6E
E2 NW NE NE
330 FNL 810 FEL of 1/4 SEC
Latitude: 35.129556 Longitude: -96.637562
Derrick Elevation: 847 Ground Elevation: 835

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	688206		NA	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			1071		500	SURFACE
PRODUCTION	7			4230		100	3292

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4238

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2018	FIRST WILCOX	8	38			1200	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: FIRST WILCOX

Code: 202WLCX1

Class: OIL

Spacing Orders

Order No	Unit Size
667155	160

Perforated Intervals

From	To
4090	4092

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
FIRST WILCOX	4090

Were open hole logs run? Yes

Date last log run: February 13, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted