

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261410000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 073-224154-0-0000

Drilling Finished Date: July 26, 2018

1st Prod Date: August 30, 2018

Completion Date: August 17, 2018

Drill Type: HORIZONTAL HOLE

Well Name: NERVOUS WRECK 1906 2-2MH

Purchaser/Measurer:

Location: KINGFISHER 2 19N 6W
NE NE NW NE
257 FNL 1124 FWL of 1/4 SEC
Latitude: 36.158487 Longitude: -97.805057
Derrick Elevation: 0 Ground Elevation: 1075

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693819		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		X-42	125			
SURFACE	9 5/8	36	J-55	547		265	SURFACE
PRODUCTION	7	29	P-110	6868		280	3921

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4947	4947	0	6672	11619

Total Depth: 11621

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6630	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2018	MISSISSIPPIAN	211	39	182	863	808	JET PUMP		OPEN	4159

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
682718	320

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

3,006 BARRELS 15% HCL

Fracture Treatments

252,450 BARRELS SLICKWATER, 4,852,520 POUNDS SAND PROPPANT
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Formation	Top
TOPEKA	3919
COTTAGE GROVE	53889
CHECKERBOARD	5809
BIG LIME	5963
OSWEGO	6032
VERDIGRIS	6198
PINK LIME	6309
MISSISSIPPIAN	6460

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 6,868' TO TERMINUS @ 11,621'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS UNIT IS ONLY 320 ACRES COVERING THE E/2 SECTION 2- 19N-6W.

Lateral Holes

Sec: 2 TWP: 19N RGE: 6W County: KINGFISHER

SE SW SE SE

165 FSL 837 FEL of 1/4 SEC

Depth of Deviation: 6496 Radius of Turn: 679 Direction: 181 Total Length: 4116

Measured Total Depth: 11621 True Vertical Depth: 7059 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY

1144547

Status: Accepted