

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261510002

Completion Report

Spud Date: September 26, 2018

OTC Prod. Unit No.:

Drilling Finished Date: October 03, 2018

1st Prod Date: December 28, 2018

Completion Date: December 21, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: COX PENN SAND UNIT 203

Purchaser/Measurer:

Location: CARTER 15 2S 2W
SW NW SW NW
767 FSL 200 FWL of 1/4 SEC
Latitude: 34.3854384 Longitude: -97.4036523
Derrick Elevation: 971 Ground Elevation: 959

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48#	H-40	670		520	SURFACE
INTERMEDIATE	9 5/8	40#	N-80	1240		260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	17#	L-80	207	0	0	1188	1395

Total Depth: 1395

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2018	PENN SAND	1	23.3			63	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: PENN SAND

Code: 409PVSD

Class: OIL

Spacing Orders

Order No	Unit Size
45616	UNIT

Perforated Intervals

From	To
1137	1395

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PENN SAND	1137

Were open hole logs run? Yes

Date last log run: October 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UNITIZATION FOR PENN SAND COX UNIT ORDER 45616

RIH W/ 13 3/8" FS, 1 JT 13 3/8" H-40 48# STC CSG, FC & 15 JTS 13 3/8" H-40 48# STC CSG. MIRU CMTR'S. PMP 20 BFW, 520 SXS CLASS "H" CMT + 40% SILICA FLOUR + 0.05% CFL80 + 2% CACL + 1/8 PPS CELLO FLAKES (14.98 PPG & 1.80 YLD). RIH W/ 9 5/8" FS, 1 JT 9 5/8" 40# N-80 BTC CSG, FC & 32 JTS 9 5/8" N-80 40# BTC CSG. 360 SXS CLASS "H" CMT W/ 40% SILICA FLOUR +1% SMS + 10% SALT + 0.4% C-15 +1/8 PPS CELLOFLAKE (14.4 PPG & 2.0 YLD). RIH W/ 5 1/2" LINER. MU GRAVEL PACK TOOLS & 2 7/8" TBG. TIH W/ 5 1/2" LINER AS FOLLOW: 5 1/2" SHOE, 1 JT 5 1/2" 17# L-80 LT&C BLANK CSG. OCC REP DICKIE WELCH APPROVED TEST, ON LOCATION. START PMP'G @ 12:00 PM ON 12/21/18.

FOR COMMISSION USE ONLY

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Status: Accepted