

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239350000

**Completion Report**

Spud Date: March 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: April 01, 2018

1st Prod Date:

Completion Date: May 04, 2018

**Drill Type: SERVICE WELL**

Well Name: SHADE 3-9 SWD

Purchaser/Measurer:

Location: POTTAWATOMIE 9 9N 5E  
SW SE NE NW  
1090 FNL 2300 FWL of 1/4 SEC  
Latitude: 35.27223 Longitude: -96.78227  
Derrick Elevation: 1032 Ground Elevation: 1022

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
N/A	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	32.3#		1452		600	SURFACE
PRODUCTION	7"	23#		5019		200	3300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5056**

Packer	
Depth	Brand & Type
4328	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

**Completion and Test Data by Producing Formation**

Formation Name: SECOND WILCOX

Code: 202WLCX2

Class: DISP

**Spacing Orders**

Order No	Unit Size
N/A	

**Perforated Intervals**

From	To
4400	4500

**Acid Volumes**

3000 GAL
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**Fracture Treatments**

NONE
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Formation Name: MCLISH

Code: 202MCLS

Class: DISP

**Spacing Orders**

Order No	Unit Size
N/A	

**Perforated Intervals**

From	To
4530	4550
4656	4666
4680	4700

**Acid Volumes**

2500 GAL
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**Fracture Treatments**

NONE
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Formation	Top
SECOND WILCOX	4358
MCLISH	4530

Were open hole logs run? Yes

Date last log run: April 02, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PERMIT #1809770020

**FOR COMMISSION USE ONLY**

Status: Accepted

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