### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011242190000

OTC Prod. Unit No.:

**Completion Report** 

Spud Date: September 23, 2019

Drilling Finished Date: October 02, 2019

1st Prod Date:

Completion Date: October 10, 2019

#### Drill Type: STRAIGHT HOLE

#### SERVICE WELL

Well Name: BROWN SWD 2

Location: BLAINE 6 16N 12W SW NW NW NW 467 FNL 309 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1582

Operator: OVERFLOW ENERGY STACK LLC 24235 PO BOX 354 111 S MAIN BOOKER, TX 79005-0354

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.	Т	There are no Increased Density records to display.
	Commingled			

			С	asing and Ce	ment							
٦	Гуре	Siz	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT			
SURFACE		9 5/	/8 36	J-55	3	86		200	SURFACE			
PRODUCTION		7	26	P-110	P-110 7464			1175	1905			
Liner												
Туре	Size	Weight	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth			
			There are	no Liner recor	ds to displ	ay.						

## Total Depth: 7464

Pac	ker	P	lug
Depth	Brand & Type	Depth	Plug Type
3520	AS1X	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	•		There are	no Initial E	Data records to disp	olay.				
		Con	npletion and	d Test Da	ta by Producing F	ormation				
	Formation Name: VIRGI	LIAN		Code	: 406VRGN	С	lass: COMM	DISP		
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		F	rom	Т	o			
There a	re no Spacing Order records	to display.		5	900	70	20			
	Acid Volumes				Fracture Tre	atments				
5	5,000 GALLONS 20% HCL A	CID			NONI	<u>-</u>				
Formation		Т	ор		Were open hole I					
VIRGILIAN				5755	Date last log run:	-				
MISSOURIAN				7200	Were unusual dri	lling circums	tances encou	untered? No		
		•			Explanation:					

Other Remarks

UIC NUMBER 1911290021. DV TOOL @ 3,541'. 4 1/2" TUBING @ 3520'

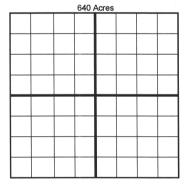
# FOR COMMISSION USE ONLY

Status: Accepted

1144542

API NO. <b>35-011-24219</b> OTC PROD. UNIT NO.	PLEASE TYPE OR USI NOT	ſE:	0	Oil & Gas	Conservation	Division			VED	Form 10 Rev. 2
ORIGINAL AMENDED (Reason)	if recompletion	or reentry.		Oklahoma Ci I	ty, Oklahoma  7 Rule 165:10-3-2	73152-2000 15		AN 13		
TYPE OF DRILLING OPERAT				COMF	PLETION REP	ORT		MA COR	PORATION	
X STRAIGHT HOLE		HORIZONTAL HOLE		D DATE	09-23-1	9		1840 Acres		1
SERVICE WELL If directional or horizontal, see	reverse for bottom hole location	-	DRLC	3 FINISHED	10-02-1	9	•			Constant.
COUNTY Blaine	SEC 06 TV	VP16N RGE 12		E OF WELL PLETION	10-10-1	9				
LEASE NAME Brown SWI		WELL NO.	2 1st P	ROD DATE						a la
SW 1/4 NW 1/4 NV	V 1/4 NW 1/4 58L OF		09 REC	OMP DATE		V	v	11-11-11		E
ELEVATIO Grou			Longi (if kno							
0.000.000	Energy Stack, LLC	<b>.</b>	OTC/OCC		24235			1		
ADDRESS PO Box 3			OPERATO	R NO.						
		STATE	TX	ZIP	79005					
COMPLETION TYPE			1				1000	LOCATE WE	ill statistics	
SINGLE ZONE		CASING & CEMEN TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	l.
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED		SURFACE	9 5/8"	36#	<b>]</b> 55	386		200	Surface	
Application Date LOCATION EXCEPTION ORDER		INTERMEDIATE			J				Dunuoc	
INCREASED DENSITY ORDER NO.		PRODUCTION	7"	26#	P110	7,464		1,175	1,905'-RCBL	Sec. 14
IORDER NO.		LINER							-,	
PACKER @ 3,520' BRA		PLUG @	TYPE			7/05		TOTAL	7,464'	
PACKER @ BRA	ND & TYPE	PLUG @	TYPE		PLUG @			DEPTH		I
	TA BY PRODUCING FORMA	17	VRG	l v						
FORMATION SPACING & SPACING	Virgilian	Virgilian	1 T	Virgilian	Vi	rgilian	a al			No Fra
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,				(		-				
Disp, Comm Disp, Svc	Comm Disp	Comm Dis	-	omm Dis		nm Disp	1	1.11		
PERFORATED	5,900'-5,950'	6,322'-6,34		85'-6,50	5' 6,93	5'-6,945'	and and a second se		Overall:	
INTERVALS	5,990-6,000'	6,400'-6,43		570'-6,62		0'-7,020'	-	5,	900'-7,020'	
	6,085'-6,095'	6,472'-6,48	32' 6,6	65'-6,70	5'		A. A.			2 Bach
ACID/VOLUME	5000 gallons of 20	0% HCL acid								
FRACTURE TREATMENT										
(Fluids/Prop Amounts)	None					a de la composición d				1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
				5						
	Min Gas Al	•	:10-17-7)		Gas Purc First Sale	haser/Measure	"			
INITIAL TEST DATA	Oil Allowab				r n ət ədie	Jaic		ad and See 1.15		
INITIAL TEST DATE										n San San San San
OIL-BBL/DAY							1 1 10	1. 18		
OIL-GRAVITY ( API)			1		ППП			Π		- 53
GAS-MCF/DAY	And								arte Gel e	6
GAS-OIL RATIO CU FT/BBL				AC	CIII		TTEN		1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	it is
WATER-BBL/DAY				HJ	JUL	) IVI I	ITED		e P	
PUMPING OR FLOWING								┩╽┼──		
NITIAL SHUT-IN PRESSURE					циц		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11	and the second sec	
CHOKE SIZE				in in the second		<u></u>				
FLOW TUBING PRESSURE					-					
	led through and participation			aalaas 40.000		6 4k	(4) b a			
to make this report, which was	led through, and pertinent reman prepared by me or under my su	rs are presented on the pervision and direction,	with the data	eclare that I ha and facts state	ed herein to be	true, correct, an	r this report and an d complete to the b	est of my kno	by my organization wledge and belief.	
E lagalett /	allemand	Elizabeth Va				n	12-31-19		-650-2215	
O SIGNAT		Booker	NAME (PRII <b>TX</b>	NT OR TYPE 79005		ner	DATE mitting@o			
ADDR	al second s	CITY	STATE	ZIP		Per	EMAIL ADD	the second s	JILL	

s of Formations rilian sourian	тор 5,755' 7,200'	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		APPROVED DISAPPROVED
		Were open hole logs run?      yes _X_ no         Date Last log was run       10-07-19 (RCBL)         Was CO2 encountered?      yes _X_ no at what depths?         Was H2S encountered?      yes _X_ no at what depths?         Were unusual drilling circumstances encountered?      yes _X_ no
emarks: UIC: 1911290021 DV Tool @	) 3,541' 4 1/2'	If yes, briefly explain below ' tubing @ 3,520'



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	0107	10103		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

					the second se		
SEC	TWP	RGE		COUNTY			
Spot Location	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T	Total Depth		True Vertical De		BHL From Lease, Unit, or Proper	rty Line:	
			l .				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERA	L #1						
SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prop		
	L #2						

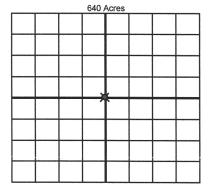
SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured 1	Fotal Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

LATERAL	#3							
SEC	TWP	RGE		COUNTY				
				1.0		1	· · · ·	
Spot Locat				/		Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4		1/4			
Depth of			Radius of Turn			Direction	Total	
Deviation							Length	
Measured	Total Depth		True Vertical De	pth		BHL From Lease, Unit, or Prope	erty Line:	
	•							
								s - 1

	API NO. 109-36289 OTC PROD. UNIT NO.	- 02 (PLEASE TYPE OR US	SE BLACK INK ONLY)	O	Oil & Gas	ORPORATIO Conservatio Office Box 5				VED	Form 1 Rev.
	ORIGINAL A AMENDED (Reason)	for a state			F	Rule 165:10-3		JA	AN 14	2020	
	TYPE OF DRILLING OPERATIO	Recomplete			COMP	LETION RE	PORT			ORATION	
	X STRAIGHT HOLE		HORIZONTAL HOLE	SPUE	DATE	8-14	-52		DMM1554		
	SERVICE WELL If directional or horizontal, see rev	erse for bottom hole location		DRLG	FINISHED	9-21	-52			+	
	COUNTY Oklaho		VP 12N RGE 3W	DATE	OF WELL		-5210-1-52			<u>                                      </u>	
	LEASE NAME	Hildreth	WELL		ROD DATE	10-1-	52				
JE	And and a second se	1/4 1/4 FSL	2415 FWL OF 60	0 RECO	MP DATE	12-17-	2014 W			E	Ξ.
	ELEVATION Ground	1/4 320	1/4 3EC		ongitude	12 11	2017		T ×		
	OPERATOR	TNT Operating Co		) ( OTC / OCC	if known)	190	07				
	NAME ADDRESS			OPERATO	R NO.	190	0/				
			S. Penn, ste 16-								
	СІТҮ	OKC	STATE	OK	ZIP	731	70		LOCATE WE		
	COMPLETION TYPE SINGLE ZONE		CASING & CEMEN			00405	FFFT			700.05.017	
	MULTIPLE ZONE			SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
	Application Date COMMINGLED		SURFACE	10.2/4			1005		750	aurfaga	
	Application Date		INTERMEDIATE	10 3/4			1005'		750	surface	
	ORDER NO. INCREASED DENSITY		PRODUCTION	7"			6546'				
	ORDER NO.		LINER				6546'				
	PACKER @ BRAN		PLUG @ 625 PLUG @	TYPE	CIBP	PLUG @ 🖉	370 TYPE		TOTAL DEPTH	6550'	
	COMPLETION & TEST DATA	BY PRODUCING FORMATIC	N 40405U	G			12025	SMPS			
	FORMATION	Oswego				51	npson				
	SPACING & SPACING	2020					472 1				
	ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	none									
	Disp, Comm Disp, Svc	Dry					Dry				
		5958-6010				111	11-1 7411				
r	PERFORATED					617	6 6219				
Q	INTERVALS										
2											
Q	ACID/VOLUME							· · · · · · · · · · · · · · · · · · ·			
Ì		none									
T											
		pone									
	(Fluids/Prop Amounts)	1.0110		<u></u>							
		2									
		Min Gas Al	(	0-17-7)			rchaser/Measurer				
	INITIAL TEST DATA	OF Oil Allowat				First Sa	les Date				
	INITIAL TEST DATE	12/17/2019									
	OIL-BBL/DAY	0									
	OIL-GRAVITY ( API)					1					
	GAS-MCF/DAY	0			111111						
	GAS-OIL RATIO CU FT/BBL							CONTRACT ST	and the second		
	WATER-BBL/DAY	2000bpd				5	UBMI		]  -		
	PUMPING OR FLOWING	Swabbing							<b>-   ,</b>		
	INITIAL SHUT-IN PRESSURE	0				HHT			-		
	CHOKE SIZE										
	FLOW TUBING PRESSURE										
	A record of the formations drille	d through, and pertinent remarks	are presented on the roy	/erse_l.doo	are that I have	knowledge	of the contents of the	is report and ar-	authorized h		
	to make this report, which was n			GISE. I UEC	are unaul nave	<ul> <li>vinomieade</li> </ul>	or the contents of the	is report and am	autionzed by	my organization	
		repared by me or under my supe	ervision and direction, with		nd facts stated Neher	herein to be	true, correct, and co	omplete to the be 1/13/202	est of my knov	vledge and belief. 627-1734	

SSEADDA JIAME	dIZ	<b>JTAT</b> S	CITY	SS3ADDA
byron@tntoperatingokc.net	02157	OK	OKC	106-01 ste ,.nns9 .2 00001

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickr drilled through. Show intervals cored or drillstem tested.		LEASE NAME Hildreth WELL NO.
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
See Original 1002 A		ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yesno Date Last log was run
		Was CO2 encountered?       yesno       at what depths?         Was H2S encountered?       yesno       at what depths?
		Were unusual drilling circumstances encountered?yesno
Other remarks: <u>D(C - Operator</u> D <u>D</u> D <u>D</u>	set a re esting th npson ac	trierable plug at 6100' but it is he Oswego for oil and gas. Now re open together.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	perty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Locatio	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured T	otal Depth		True Vertical De	pth	BHL From Lease, Unit, or P	roperty Line:	

LATERAL #2 SEC TV COUNTY RGE TWP Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 1/4 1/4 Radius of Turn Direction Total Depth of Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locati	on				T		
	1/4	1/4	1/4	1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total	
Deviation						Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

NO. 109-36289	(FLEA	DE ITE	UK UƏI	E BLAU	KINK UNLY)									Sec. Comp.								
OTC PROD.																						
UNIT NO.								Oil & Gas Conservation Division Post Office Box 52000							water-							
ORIGINAL	<i>.</i>						Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25							JUN 28 2019								
AMENDED (Reason)	SUD	40	pro	oduc	COMPLETION REPORT																	
TYPE OF DRILLING OPERAT	DIRECTIONAL		_	<b>-</b>			SPU	D DATE				٦	Oklahoma Corporation									
SERVICE WELL			L	THOR	ZONTAL HOLE	Ξ		<b>FINISHED</b>				-		Τ	T	T	T as	pn		٦		
If directional or horizontal, see				-10.0			DATE	OF WELL				-		+	+	1-				-		
LEASE		EC 35		<u>"/21)</u>	RGE 3W	)		PLETION						+	+-					-		
NAME Hildre	m	lme			NO.		1st Pl	ROD DATE												_		
	U 1/4 SE 1	1/4 FSL C			FWL OF 1/4 SEC		RECO	OMP DATE				1	w			$ \rightarrow $				E		
ELEVATION Grou Derrick FL Grou	und	Latitud	de (if kn	nown)				.ongitude if known)				1										
OPERATOR THE	it an en		Co	-+	inc		1000	10		87	)	-								٦		
ADDRESS DLADO	5 De	3					RATO	R NO.		0		-								1		
CITY DO	s, pen	0,-	71	e.	16-6	50			-	01		4		+	1					-		
	-				STATE	<u>&gt;</u> K		ZIP		31'	10				<u> </u>	OCAT	'E WEL					
SINGLE ZONE	1		٦	CASI	NG & CEMEN TYPE	1		1	<b>T</b>							-						
MULTIPLE ZONE	+		-	COND	UCTOR	+	IZE	WEIGHT	$+^{\rm G}$	SRADE		FEET		-	PSI	s	AX	TOP	OF CMT			
Application Date COMMINGLED			-	SURF		12	3/4		+													
Application Date			-		MEDIATE	μU	74		+		_10	15			1	25	D	Su	rface	2		
ORDER NO.					UCTION	1			$\vdash$		10								0.0	_		
ORDER NO.	L			LINER					$\vdash$		62	HG				56	90	4	790			
PACKED						1										L						
PACKER @ BRAN PACKER @ BRAN	ND & TYPE			PLUG	the second se		TYPE		PL	UG@_		TYPE				TOTAL						
COMPLETION & TEST DAT		NG FORM	ATION	N N	<u> </u>		IYPE		-PL	UG @ _		TYPE			-							
FORMATION	DC												T							٦		
SPACING & SPACING	Valle	go			References																	
ORDER NUMBER																				]		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc													+							-		
Disp, Comm Disp, Svc												/ .			-							
PERFORATED										~							-			-		
INTERVALS																						
ACID/VOLUME							<i>A</i>													1		
																				4		
FRACTURE TREATMENT (Fluids/Prop Amounts)				1.2	1				-											1		
				1																4		
												2				ĺ						
	<b></b>	Min Ga	s Allov OR	vable	(165:1	10-17-	7)				rchaser/l	Measurer								ы		
INITIAL TEST DATA		Oil Allo		(	(165:10-13-3)					First Sa	ales Date									-		
INITIAL TEST DATE						Т														1		
OIL-BBL/DAY																				1		
OIL-GRAVITY ( API)						-+		[]										- 1		4		
GAS-MCF/DAY																				4		
GAS-OIL RATIO CU FT/BBL						-+				IC	SI		M		П	FI		-		1		
WATER-BBL/DAY											U							- 1		1		
						$\rightarrow$		N	T	TTT												
								U										1				
INITIAL SHUT-IN PRESSURE																						
CHOKE SIZE																						
FLOW TUBING PRESSURE																				1		
A record of the formations drille to make this report, which was p	ed through, and per prepared by me of	under my	narks a superv	re prese ision an	ented on the re-	verse.	I decla	are that I hav	e kn	owledge	of the co	ntents of	this rep	oort and	d am au	uthorize	ed by n	ny orga	nization	1		
Burne	Netros				Buror		Ne	ho-	-	- GHT LO DE	s uue, cor	rect, and		sie to ti られん	-19	of my	knowle	edge ar	nd belief.	,		
O SIGNAT	URE				N	AME (	PRINT	OR TYPE	)					DA	TE		PHO	NE NU	JMBER			
Same as	above							<u> </u>		Ł	MICON	ve-	mt	ope	rati	na						
ADDRE	:55			CI	IY	STA	TE	ZIP			0		E	MAIL	ADDR	ESS						

Form 1002A Rev. 2009