

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137218250000

Completion Report

Spud Date: August 01, 1979

OTC Prod. Unit No.: 137-034039-0

Drilling Finished Date: August 06, 1979

Amended

1st Prod Date: August 15, 1979

Amend Reason: DRILL THRU PERFS PUT BACK TO PRODUCTION

Completion Date: November 26, 1979

Recomplete Date: June 21, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: FRENSELY-ROBBERTSON 14

Purchaser/Measurer:

Location: STEPHENS 34 1S 5W
SE4 NE4 SE4
1650 FSL 2310 FWL of 1/4 SEC
Latitude: 34.424306 Longitude: -97.7030388
Derrick Elevation: 1213 Ground Elevation: 1200

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| PRODUCTION | 5 1/2 | 15.5 | J | 1102 | 1000 | 225 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1094

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 23, 2018 | PERMIAN | 0.25 | 27 | | | 12 | PUMPING | | | |

Completion and Test Data by Producing Formation

Formation Name: PERMIAN

Code: 459PRMN

Class: OIL

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

339

415

496

582

638

687

886

918

963

970

1018

1034

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-----------|-----|
| PERMIAN | 339 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DRILLED THROUGH PERFS @ 918'. ON 6/21/2018 WELL WAS PUT BACK ON PRODUCTION.

OCC - UNSPACED

FOR COMMISSION USE ONLY

1139763

Status: Accepted