

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35105264600002

**Completion Report**

Spud Date: July 25, 1983

OTC Prod. Unit No.:

Drilling Finished Date: July 26, 1983

**Amended**

1st Prod Date: August 15, 1983

Amend Reason: CHANGE CLASSIFICATION

Completion Date: August 17, 1983

Recomplete Date: October 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: W C DOENGES 27-14

Purchaser/Measurer:

Location: NOWATA 27 27N 14E  
SE NW SW SW  
667 FSL 655 FWL of 1/4 SEC  
Latitude: 36.78825 Longitude: -95.80821  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: PERFORMANCE PETROLEUM COMPANY LLC 19866  
PO BOX 628  
97 HIGHWAY 123  
BARNSDALL, OK 74002-0628

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	21	LS	170	7000	19	SURFACE
PRODUCTION	4.5	9.5	LS	1268	4000	120	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1270**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE		Code: 404BRVL		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		1204	1212		
		1218	1226		
		1230	1240		
Acid Volumes		Fracture Treatments			
NONE		YES - NO DATA			

Formation	Top
BARTLESVILLE	1240

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143929</div>

API NO. 105-26460  
OTC PROD. UNIT NO. 19866

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

OCT 04 2019

ORIGINAL  
☒ AMENDED (Reason) change classification

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

COUNTY Nowata SEC 27 TWP 27n RGE 14e  
LEASE NAME W.C. Doenges WELL NO. 27-14  
DATE OF WELL COMPLETION 04-18-1984  
1st PROD DATE 8-15-83  
RECOMP DATE 10-1-2019  
ELEVATION Ground FSL OF 1/4 SEC 667 FWL OF 1/4 SEC 655  
Latitude (if known) Longitude (if known)  
OPERATOR NAME Performance Petroleum OTC / OCC OPERATOR NO. 19866  
ADDRESS Po Box 2544  
CITY Bartlesville STATE OK ZIP 74005

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	21#	LS	170	7000	19	lined to surface
INTERMEDIATE	4.5	9.5#	LS	1,268	4000	120	Circulate to surface
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 1270

COMPLETION & TEST DATA BY PRODUCING FORMATION							
FORMATION	Bartlesville						
SPACING & SPACING ORDER NUMBER	None						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry						
PERFORATED INTERVALS	1204-1212						
	1218-1226						
	1230-1240						
ACID/VOLUME	None						
FRACTURE TREATMENT (Fluids/Prop Amounts)	yes						
	no record						

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer  
OR  
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA							
INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY ( API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chad Farris 10/1/2019 918-766-2306  
Pn Rnx 2544 Bartlesville OK 74005  
DATE PHONE NUMBER  
Ruggan1@yahoo.com

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

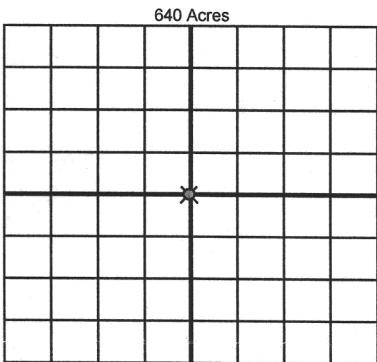
NAMES OF FORMATIONS	TOP
BIG LIME	622
SHALE	690
PERU	608
SHALE	620
OSWEGO LIME	832
SHALE	908
SAND	922
SHALE	932
LIME	954
SHALE	970
LIME	1,008
SHALE	1,014
BARTLESVILLE SAND	1,204
SAND	1,240

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run? _____ yes _____ no
Date Last log was run _____
Was CO <sub>2</sub> encountered? _____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered? _____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered? _____ yes _____ no If yes, briefly explain below

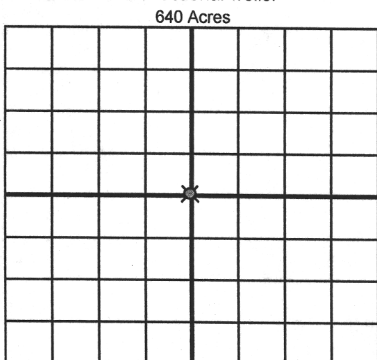
Other remarks:
_____
_____
_____
_____
_____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			