

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133252660000

**Completion Report**

Spud Date: January 10, 2018

OTC Prod. Unit No.: 133-223553-0-0000

Drilling Finished Date: January 16, 2018

1st Prod Date: May 24, 2018

Completion Date: February 05, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: JENNY 1-25

Purchaser/Measurer:

Location: SEMINOLE 25 8N 6E  
S2 SW NW SW  
1485 FSL 330 FWL of 1/4 SEC  
Latitude: 35.134541 Longitude: -96.633718  
Derrick Elevation: 0 Ground Elevation: 855

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
685582	

Increased Density	
Order No	
679289	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3#		1123		500	SURFACE
PRODUCTION	7"	23#		4280		200	3140

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4284**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4110	CIBP
4086	CIBP
3315	RBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 08, 2018	FIRST WILCOX					2000	SWABBIN			
Apr 11, 2018	SIMPSON DOLOMITE	5	38			1000	SWABBIN			
May 15, 2018	VIOLA	6	38			15	SWABBIN			
	CROMWELL					150	SWABBIN			

**Completion and Test Data by Producing Formation**

Formation Name: FIRST WILCOX

Code: 202WLCX1

Class: OIL

**Spacing Orders**

Order No	Unit Size
678792	160

**Perforated Intervals**

From	To
4135	4137

**Acid Volumes**

600 GAL
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**Fracture Treatments**

NONE
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Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
678792	160

**Perforated Intervals**

From	To
4092	4100
4114	4118

**Acid Volumes**

900 GAL
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**Fracture Treatments**

NONE
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Formation Name: VIOLA

Code: 202VIOL

Class: OIL

**Spacing Orders**

Order No	Unit Size
678792	160

**Perforated Intervals**

From	To
4020	4050

**Acid Volumes**

1500 GAL
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**Fracture Treatments**

NONE
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Formation Name: CROMWELL

Code: 402CMWL

Class: OIL

**Spacing Orders**

Order No	Unit Size
678792	160

**Perforated Intervals**

From	To
3220	3236

**Acid Volumes**

500 GAL
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**Fracture Treatments**

NONE
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Formation	Top
FIRST WILCOX	4134
SIMPSON DOLOMITE	4091
VIOLA	4019
CROMWELL	3220

Were open hole logs run? Yes  
Date last log run: January 17, 2018  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140837