

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212970000

Completion Report

Spud Date: February 07, 2019

OTC Prod. Unit No.: 085-226478-0-4209

Drilling Finished Date: February 20, 2019

1st Prod Date: April 04, 2019

Completion Date: April 04, 2019

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 2-2

Purchaser/Measurer:

Location: LOVE 31 6S 1W
NW SE SW NW
585 FSL 685 FWL of 1/4 SEC
Latitude: 33.992811 Longitude: -97.349811
Derrick Elevation: 798 Ground Elevation: 781

First Sales Date:

Operator: JONES L E OPERATING INC 19169
PO BOX 1185
15 S 10TH ST
DUNCAN, OK 73534-1185

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	799	1000	305	SURFACE
PRODUCTION	5 1/2	17	J-55	7598	1000	250	2526

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2019	SANDERS	40	32.5			5	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SANDERS

Code: 404SDRS

Class: OIL

Spacing Orders

Order No	Unit Size
662476	

Perforated Intervals

From	To
7262	7274

Acid Volumes

500 GALS 7-1/2% MCA

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
PONTOTOC	1950
CECIL	6770
SANDERS	7060

Were open hole logs run? Yes

Date last log run: February 20, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other RemarksDV TOOL RAN AT 2225" AND CEMENTED WITH 300 SX.
SHL (LAT/LON) FROM FRAC FOCUS**FOR COMMISSION USE ONLY**

1142252

Status: Accepted