

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255330001

**Completion Report**

Spud Date: October 05, 2019

OTC Prod. Unit No.:

Drilling Finished Date: October 11, 2019

1st Prod Date:

Completion Date: October 28, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: KINGFISHER SWD 1

Purchaser/Measurer:

Location: KINGFISHER 20 16N 7W  
SW NW NE NE  
575 FNL 1170 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1060

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383  
PO BOX 354  
111 S MAIN  
BOOKER, TX 79005-0354

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	503		280	SURFACE
PRODUCTION	7	26	P-110 / J-55	5948		995	3060

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6007**

Packer	
Depth	Brand & Type
3351	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: WABAUNSEE

Code: 406WBNS

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
3960	4172

#### Acid Volumes

5,000 GALLONS 20% HCL
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#### Fracture Treatments

NONE
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Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4328	4500

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
4560	5972

#### Acid Volumes

There are no Acid Volume records to display.
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
WABAUNSEE	3850
SHAWNEE	4200
DOUGLAS	4550

Were open hole logs run? No

Date last log run: October 23, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

ORDER NUMBER 689966. DV TOOL @ 3,400'. 4 1/2" TUBING @ 3,351'

Status: Accepted

API NO. 35-073-25533  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

JAN 13 2020

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	20	TWP	16N	RGE	07W
LEASE NAME	Kingfisher SWD			WELL NO.	1		
SW 1/4 NW 1/4 NE 1/4 NE 1/4				1st PROD DATE	10-05-19		
ELEVATION N Derrick Ground 1,060'				DATE OF WELL COMPLETION	10-11-19		
EOT OF 1/4 SEC 575				RECOMP DATE	10-28-19		
EWL OF 1/4 SEC 1,170				1st PROD DATE	10-11-19		
ELEVATION N Derrick Ground 1,060'				RECOMP DATE	10-28-19		
Latitude (if known)				Longitude (if known)			
OPERATOR NAME Overflow Energy, LLC				OTC/OCC OPERATOR NO.	22383		
ADDRESS PO Box 354							
CITY Booker				STATE TX	ZIP	79005	

OKLAHOMA CORPORATION COMMISSION

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J55	503		280	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110/J55	5,948		995	3,060'-RCBL
LINER							

PACKER @ 3,351' BRAND & TYPE AS1X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6,007'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wabaunsee	Shawnee	Douglas	Douglas	Douglas	Douglas
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp	Comm Disp	Comm Disp	Comm Disp	Comm Disp
PERFORATED INTERVALS	3,960'-3,980'	4,328'-4,338'	4,560'-4,580'	4,956'-4,966'	5,140'-5,160'	5,462'-4,482'
	4,040'-4,050'	4,390'-4,410'	4,706'-4,726'	5,026'-5,046'	5,206'-5,226'	5,686'-5,716'
	4,110'-4,130' 4,162'-4,172'	4,448'-4,458' 4,480'-4,500'	4,800'-4,830'	5,070'-5,100'	5,418'-5,438'	5,952'-5,972'
ACID/VOLUME	5000 gallons of 20% HCl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

No Frac

Overall:  
3,960'-5,972'

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR  
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Elizabeth Valenzuela

Elizabeth Valenzuela, Regulatory Technician

12-31-19 806-650-2215

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 354

Booker

TX

79005

permitting@oeswd.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wabaunsee	3,850'
Shawnee	4,200'
Douglas	4,550'

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	___ yes <input checked="" type="checkbox"/> no
Date Last log was run	10-23-19 (RCBL)
Was CO <sub>2</sub> encountered?	___ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	___ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	___ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks: UIC: 1706120040 Order #:689966 DV Tool @ 3,400' 4 1/2" tubing @ 3,351'

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	